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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  
**RECEIVED**  
JAN 3 1977

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator <b>Leonard Latch</b> <b>O. C. C.</b>	
Address <b>1812 Texas Ave. Lubbock, Texas 79401</b>	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	<b>CASINGHEAD GAS MUST NOT BE FLARED AFTER 3-1-77</b> <b>UNLESS AN EXCEPTION TO Rule 306 IS OBTAINED</b> <i>Ex. H 2-215 3-17-77</i>
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>
If change of ownership give name and address of previous owner	

Lease Name <b>Berry</b>	Well No. <b>30</b>	Pool Name, including Formation <b>Empire Yates</b>	Kind of Lease State, Federal or Fee <b>State</b>	Lease No. <b>025527</b>
Location				
Unit Letter <b>0</b>	<b>700</b>	Fees From The <b>S</b>	Line and <b>1980</b>	Fees From The <b>East</b>
Line of Section <b>23</b>	Township <b>17S</b>	Range <b>27E</b>	NMPM, <b>Eddy</b> County	

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
<b>Scurlock Oil Company</b>				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.
	<b>K</b>	<b>24</b>	<b>17S</b>	<b>27E</b>
Is gas actually connected?		When		
<b>no</b>				

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
<b>XX</b>	<b>XX</b>							
Date Spudded <b>4-13-75</b>	Date Compl. Ready to Prod. <b>12-15-76</b>		Total Depth <b>2210'</b>		P.B.T.D. <b>2195 2095</b>			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation <b>Yates Grayburg</b>		Top Oil/Gas Pay <b>1603 1605</b>		Tubing Depth <b>2000'</b>			
Perforations <b>1605-22</b>					Depth Casing Shoe <b>2210</b>			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12"	8 5/8"	406'	150 Sx.
8"	7"	1193'	250 Sx.
6"	4 1/2"	2210'	210 Sx.
	2 3/8"	2000	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks <b>12-16-76</b>	Date of Test <b>12-16-76</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Pump</b>	
Length of Test <b>24 hrs.</b>	Tubing Pressure <b>none</b>	Casing Pressure <b>none</b>	Choke Size <b>Too small to measure</b>
Actual Prod. During Test <b>38.25</b>	Oil - Bbls. <b>3.25</b>	Water - Bbls. <b>35</b>	Gas - MCF <b>Too small to measure</b>

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Charles J. Anderson*  
(Signature)

**Accountant**  
(Title)

**12/23/76**  
(Date)

OIL CONSERVATION COMMISSION  
JAN 12 1977

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY *W. A. Gussert*

TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.