

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Superseding Old O-101 and O-102
Effective 1-1-65

RECEIVED

APR 27 1979

NO. OF COPIES RECEIVED	4
DISTRIBUTION	
SALE AREA	✓
FILE	✓
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	✓
PRODUCTION OFFICE	

Operator LATCH OPERATIONS ✓

Address Suite 507 Texas Commerce Bank Bldg. - Lubbock, Texas 79401

Reason(s) for filing (Check proper box) Designate Other (Please explain) Change in name of Operator.
Leonard Latch is deceased. Business now
carried on by his estate in the name of
Latch Operations.

New Well ☐ Designate Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Oil ☐ Casinghead Gas ☒ Condensate ☐
Change in Ownership ☐

If change of ownership give name and address of previous owner Leonard Latch, Suite 507 Tx. Comm. Bk. Bldg. - Lubbock, Tx. 79401

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Berry</u>	Well No. <u>30</u>	Pool Name, including Formation <u>Red Lake Queen Gas-SA</u>	Kind of Lease State, Federal or Fee <u>Federal</u>	Lease No. <u>025527</u>
Location Unit Letter <u>0</u> : <u>700</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>23</u> Township <u>17S</u> Range <u>27E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ <u>Phillips Petroleum Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>Bartlesville, Okla. 74004</u>	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ <u>Phillips Pet. Co.</u>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit <u>K</u>	Sec. <u>23</u>
	Twp. <u>17S</u>	Rge. <u>27E</u>
	Is gas actually connected? <u>no-yes</u> When <u>5-1-79</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐	Gas Well ☒	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☒	Same Reservoir ☒	Full Reservoir ☐
Date Spudded	Date Compl. Ready to Prod.		Total Depth <u>2210</u>		P.S.T.D. <u>1590</u>			
Elevations (DT, RKB, RT, GR, etc.)	Name of Producing Formation <u>Queen</u>		Top Oil/Gas Pay <u>1195</u>		Tubing Depth <u>1220</u>			
Perforations <u>1195-1210</u>					Depth Casing Shoe <u>2210</u>			

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12</u>	<u>8 7/8"</u>	<u>406</u>	<u>150</u>
<u>8</u>	<u>7"</u>	<u>1193</u>	<u>250</u>
<u>6</u>	<u>5 1/2"</u>	<u>2210</u>	<u>210</u>

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size <u>10 3/4" PP</u>
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF <u>5 # BT PP</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
<u>52</u>	<u>24 hours</u>	<u>none</u>	
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
<u>back pr.</u>	<u>0</u>	<u>215</u>	<u>12/64</u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James Latch
(Signature)

Agent

(Title)

4-24-79

(Date)

OIL CONSERVATION COMMISSION

MAY 11 1979

APPROVED _____, 19

BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a certification of the availability of the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells, old or new, and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of conditions.

OIL CONSERVATION COMMISSION

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BOX 1980

MAY 7 1979

HOBBS, NEW MEXICO

O. C. C.
ARTERIA, OFFICE

NOTICE OF GAS CONNECTION

DATE May 4, 1979

This is to notify the Oil Conservation Commission that connection for
the purchase of gas from the Leonard Hatch Operations,
Operator
Berry Federal, 0, 23-17-27, Red Lake/Green Grayburg SA,
Lease Well Unit S.T.R. Pool
Phillips Petroleum Company, was made on May 1, 1979
Name of Purchaser

Phillips Petroleum Company
Purchaser

J. E. Wilson
Representative J. E. Wilson

Prod Records Supv.
Title

cc: To operator
Oil Conservation Commission - Santa Fe