	·				O	5-21527	
NO. OF COPIES RECEIVED		NEW MEXICO OIL CONTERT A ELON COMMISSION				5-21-1	
DISTRIBUTION SANTA FE	NEW					Form C-101 Revised 1-1-65	
FILE /			e a ma per			Type of Lease	
U.S.G.S.	+	M	AY 1 1975		STATE	FEE	
LAND OFFICE /		• • • • • • • • • • • • • • • • • • • •			.5. State Oil &	Gas Lease No.	
OPERATOR ,			O.C.C.		D / E7E		
	<del>-</del>		RTESIA, OFFICE				
	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK				
1a. Type of Work					7. Unit Agree	ement Name	
b. Type of Well DRILL		DEEPEN PLUG BACK				8, Farm or Lease Name	
OIL GAS WELL WELL	A-115B	OTHER SINGLE MULTIPLE ZONE ZONE				_	
2. Name of Operator	OTHER		ZONE	ZONE	9. Well No.		
Marbob Energy (	Sorp.				,		
3. Address of Operator						10. Field and Pool, or Wildcat	
4. Location of Well						-E. Empire-vetes-sr-	
4. Locateon of Well unit letter p Located 990 FEET FROM THE South LINE							
1	THE <b>East</b> LIN			_			
AND 990 FEET FROM	THE TOPE LIN	NE OF SEC. 28	WP. 175 RGE. 28	NMPM	12. County		
	<i>HHHHH</i>	<i>HHHHH</i>		,,,,,,,	1114411		
			19. Proposed Depth 1	9A. Formatio	n	20. Rotary or C.T.	
21. Elevations (Show whether DF,		& Status Plug. Bond	21B. Drilling Contractor	Seven	Rivers	Date Work will start	
		ļ.					
3680 C. L.	Stat	ewide-Active 1	Jenkins Brothe	rs Dril	g↓ May	<del>5, 1975</del>	
	F	PROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS O	FCEMENT	EST. TOP	
8 5/8"	7"	20 1bs.	450'				
6 3/4"	4 1/2'	14-15 lbs.	850'				
We amount to		· ·!	711	ee .		4	
we propose to o	rill to approx	imately 450. 80	et 7" casing, sh	ut orr	water if	any,	
then drill on t	o approximatel	v 850'. set 4	1/2" casing	11 7" a	nd circul	ate	
approximately 1	50 sacks of ce	ment on 4 1/2"	1/2" <b>casing,</b> it	cipate	gas at		
			preventer at th				
		_	•				
						4.0.	
					A.	PPROVAL VALID	
					rok Drilli	90 DAYS UNLESS NG COMMENCED,	
						_	
					EXPIRES	8-2-75	
W ADOVE COLCE DESCRIPE DE	ODOSED DEOCRAM IS	DRODOGAL SE TO DEEDEN	OR DUNC BACK CIVE DATA ON	DDFCFNT DD	ODUCTIVE ZONE	AND PROPOSED NEW PRODUC	
TIVE ZONE. GIVE BLOWOUT PREVENT		PROPOSAL IS TO BEEPEN T	OR PEUG BACK, GIVE DATA OF	PRESENT PR		AND PROPOSED NEW PRODUCT	
I hereby certify that the information	on above is true and com	plete to the best of my k	nowledge and belief.				
Sim 6 / 1 / 1 / 8	Dan Draw	_ TitleAgent			Date 15 -	-1-75	
Signed V		- Tate Agent			Dute		
(This space for	state Use)	/					
11) (1	Gresset	SUPEI	RVISOR, DISTRICT,	Z	DATE MAY	<sup>2</sup> 19 <b>75</b>	
CONDITIONS OF APPROVAL, IF		N.M.O.C.C. in suf	ficiant				
CONDITIONS OF APPROVAL, IF		to witness comen	(	oment to	ert bo sing	plated to	
	CIMIT	wo writings resident	5. 医金属甲醛				
		4/2	 	age tobis	nd 4/	casing	

## NL MEXICO OIL CONSERVATION COMMISSIC.. WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section County Range feet from the Producing Formation Dedicated Acreage: 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION R28E I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. supervision and that the same Date Surveyed gistered Professional Engineer and/or Land Surveyor 542 1320 1650 1500 1000 500