NO. OF COLLES RECEIVED DISTRIBUTION SANTA FE

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 -116

FILE	REQUE	ST FOR ALLOWABLE	Supersede Effective	s Old C-104 and (
U.S.G.S.	AUTHORIZATION TO	AND TRANSPORT OIL AND NAT	Lifective	1-1-65
LAND OFFICE		WAS SICT OIL AND NAT	UKAL GAS	
TRANSPORTER GAS				
OPERATOR			RECEIV	ED
I. PRORATION OFFICE				
Operator			JUL 7 19	75
Mart	oob Energy Corporation V			
Address			O. C. C.	,
Reason(s) for filing (Check pro	D. Box 304, Artesia, New Me	xico	ARTESIA, OFFI	CE
New Well		Other (Please expli	in)	
Recompletion	Change in Transporter of: Oil			
Change in Ownership	C==1 1 1 C	Gas den s ate		
V change 2				
If change of ownership give nand address of previous ownership.	iame			
II DECCRIPERCA OF				
I. DESCRIPTION OF WELL Lease Name	AND LEASE Well No. Pool Name, Including			
Ct at		,	of Lease	Lease No
Location State	4 E. Empire Y	ates S R State	, Federal or Fee State	B-4575
Unit Letter p	000 Seet From The South	000	_ .	
	990 Feet From The South	rine and 990 Fee	t From The East	
Line of Section 28	Township 17 S Range	28 E , NMPM,	Eddy	_
L DECICS: AMERICAN OR THE				County
Name of Authorized Transporter	of Oil or Condensate	GAS		
•		Address (Give address to whic		
Navajo Refining	of Casinghead Gas or Dry Gas	Address (Give address to which	rtesia, N. M.	1
1 Thisays &	Th.	terations in the dudress to whic	n approved copy of this form i	s to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	When	· · · · · · · · · · · · · · · · · · ·
give location of tanks.	P 28 17 28	622	6-22-75	.—
If this production is commingle	ed with that from any other lease or pool		er:	
COMPLETION DATA	Ou wall I a wall			
Designate Type of Comp	plet $m = (X)$	New Well Workover Dee	pen Plug Back Same R	es'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth		!
5-14-75		1	P.B.T.D.	
Elevations (DF, RKB, RT, GR, s	6-20-75 Name of Producing Formation	832 ! Top Oil/Gas Pay	Tubing Depth	
Perforations	Seven Rivers	740		
1		,	Depth Casing Shoe	
740-40 8 no1	es; 751-57 6 holes; 761-67	4 holes	829	-
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD		
6 3/4	4 1/2"	DEPTH SET	SACKS CE	MENT
8 5/8	7*	829 1	200	
		4581		
TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be !	after recovery of total volume of lo	ad oil and muse he seemed a	
OIL WELL Date First New Oil Run To Tanks	able for this d	The control of the part of the		exceed top allou
	, pare or lest	Producing Method (Flow, pump,	gas lift, etc.)	
6-22-75 Length of Test	6-22-75	Casing Pressure		\prec
24 hours		- Cusing Pressure	Choke Size	7
Actual Prod. During Test	Oil - Bbis.	Water-Bble.	Ggs - MCF	
22 b bls	22	none		
			none	
GAS WELL Actual Prod. Test-MCF/D				
Actual Prod. Pest-MCF/D	Length of Test	Bbis, Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	7714-77			10 m
(proof, back pro	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLI	4200			
CERTIFICATE OF COMPLI	ANCE	OIL CONSE	RVATION COMMISSIO	N
I hereby certify that the rules a	nd regulations of the Oil Conservation	APPROVED JUL 7	1975	
Commission have been complied	ed succes and that the information of	1 1 2	7. 57.	19
above is true and complete to	the nest of my knowledge and belief,	BY (U,C)	pressell	
		TITLESUPERVISOR,	DISTRICT II	
, T				×, 40.7
Sprother Lb.	2000	This form is to be filed	in compliance with RULE	1104,
(S	ignature)	: Well, inia form must be after	allowable for a newly drille	
Acen+		tasts taken on the well in a	CCordance with mill # 111	
- PHORE	(Title)	All sections of this form	must be fille" but somele	tely for allow-
July 3, 197	75			
	(Date)	well name or number, or trans	I, II, III, and VI for chan sporter, or other such change	ges of owner, e of condition

	0 6									orm C - 1	105
DISTRIBUTION											1-1-65
SANTA FE			NEV	MEXICO	OIL-CON	NSERVATIO	N COMMISSION			-	Type of Lease
FILE	11	<u>ب </u>					N REPORT		U	ate K	- , _
U.S.G.S.	<u> </u>								5. Sta	te Oil	& Gas Lease No.
LAND OFFICE						R	ECEI	EL	E	3-457	75
OPERATOR											
							JUL 7 1	175			
a. TYPE OF WELL						,	JOL	,, ,	7. Uni	it Agre	ement Name
h 7775 of one of		MET!	GAS WE	š []	DRY	OTHER_					
b. TYPE OF COMPLET			PLI	.c — .)[#3F. [O.C.C		8. Far		ease Name
WELL W OVER		DEEPEN	N BAC		ESVR.	OTHER	CRIESIA, DE	. 106			ate
									9. Wel		,
Marbob En	ergy*	Corpo	ration								4
									1		d Pool, or Wildcat
. Location of Well Box	: 304,	Arte	sia, New	Mexico	88210				E. Er	npire	e Yates S R
, Escation of won											
-					0	L.	000			////	
NIT LETTER P	LOCATI	:0 <u>99</u>	10 FEET	FROM THE	Souti	LINE AND	990	FEET FROM		7777	777777777
Foot	2 <u>R</u>		NP. 17S	2 9 F			///////////////////////////////////////		12. Cd	-	
HE East LINE OF SI 5. Date Spudded	16. Date	T.D. Re	eached 17. Da	te Compl.	NMPM Ready to F	Prod.) 19 T	Elevations (DF	RKR RT		-	Elev. Cashinghead
5-14-75		2 -7 5	15	mpi (10.1	3680 G.		, on, eic.	119. 1	_16v. Casninghead
0. Total Depth			Back T.D.	22	. If Multipl	le Compl., Ho			tary Tools	<u>. </u>	, Cable Tools
			,		Many	ie compi,, no	Drilled	By	idiy 100is	5	Codble Tools
832 [†] 4. Producing Interval(s)	. of this c	ompleti	ion - Top, Bott	om. Name				-> ;		100	5. Was Directional Surv
				•						12	Made Made
740' - 759'	' - Se	ven R	Rivers								
6. Type Electric and Ot	her Logs	Run	• • • • • • • • • • • • • • • • • • • •							27 Wa	s Well Cored
Carra Bar 1	Va	- T	_							27, 170	is well collect
Gamma Ray 1	<u>ventro</u>	n Lay									no.
~ ·				ASING REC	ORD (Ren	ort all strings	set in well)				no
CASING SIZE	WEIGH		. C.	·		ort all strings		ITING PE	CORD		T
CASING SIZE	 	T LB./	FT. DEP	THSET	ног	_E SIZE	CEMEN	ITING RE	ECORD		AMOUNT PULLED
CASING SIZE	10	T LB./	C. FT. DEP	тн seт 3 29 '	ноі 6	_E SIZE 3/4			ECORD		AMOUNT PULLED
CASING SIZE	10	T LB./	C. FT. DEP	THSET	ноі 6	_E SIZE	CEMEN		ECORD		T
CASING SIZE	10	T LB./	C. FT. DEP	тн seт 3 29 '	ноі 6	_E SIZE 3/4	CEMEN		ECORD		AMOUNT PULLED
CASING SIZE	10	т Lв./ .5 1h 1b	C. FT. DEP	тн seт 3 29 '	ноі 6	_E SIZE 3/4	200 sac			PECO	458 1
CASING SIZE	10 15	т Lв./ .5 1h 1b	FT. DEP	TH SET 329 ' 458 '	6 8	_E SIZE 3/4 5/8	200 sac	ks	TUBING		458 '
CASING SIZE	10	т Lв./ .5 1h 1b	C. FT. DEP	TH SET 329 ' 458 '	ноі 6	_E SIZE 3/4	200 sac	ks	TUBING DEPTH SE		458 1
CASING SIZE	10 15	т Lв./ .5 1h 1b	FT. DEP	TH SET 329 ' 458 '	6 8	_E SIZE 3/4 5/8	200 sac	ks	TUBING		458 '
CASING SIZE	10 15	T LB./ -5 1h 1b	PER RECORD	TH SET 329 ' 458 '	6 8	SCREEN	30. SIZE 2 3/8	ks	TUBING DEPTH SE 735'	T	458 ' RD PACKER SET
CASING SIZE 41" 7" SIZE 1. Perforation Record (In	TOP	T LB./ -5 1h 1b	PER RECORD	TH SET 329 ' 458 '	6 8	SCREEN 32.	30. SIZE 2 3/8	ks RACTURI	TUBING DEPTH SE 735' E, CEMEN	IT SQU	AMOUNT PULLED 458 ' RD PACKER SET EEZE, ETC.
CASING SIZE 4½" 7" SIZE . Perforation Record (In 740-46 8 he	TOP	T LB./ -5 1h 1b	PER RECORD	TH SET 329 ' 458 '	6 8	SCREEN 32. DEPTH	30. SIZE 2 3/8 ACID, SHOT, FI	RACTURI	TUBING DEPTH SE 735' E, CEMEN HOUNT AN	IT SQU	AMOUNT PULLED 458 ' RD PACKER SET EEZE, ETC. D MATERIAL USED
CASING SIZE 41:11 711 3. SIZE . Perforation Record (In 740-46 8 he 751-57 6 he	TOP	T LB./ -5 1h 1b	PER RECORD	TH SET 329 ' 458 '	6 8	SCREEN 32.	30. SIZE 2 3/8 ACID, SHOT, FI	RACTURI AM	TUBING DEPTH SE 735' E, CEMEN OUNT AN O galle	IT SQU ID KINI	AMOUNT PULLED 458 ' RD PACKER SET EEZE, ETC. D MATERIAL USED fresh gelled w
CASING SIZE 41:11 711 3. SIZE . Perforation Record (In 740-46 8 he 751-57 6 he	TOP	T LB./ -5 1h 1b	PER RECORD	TH SET 329 ' 458 '	6 8	SCREEN 32. DEPTH	30. SIZE 2 3/8 ACID, SHOT, FI	RACTURI AM	TUBING DEPTH SE 735' E, CEMEN HOUNT AN	IT SQU ID KINI	AMOUNT PULLED 458 ' RD PACKER SET EEZE, ETC. D MATERIAL USED fresh gelled w
CASING SIZE 4½!! 7!! 9. SIZE 1. Perforation Record (III 740-46 8 he 751-57 6 he	TOP	T LB./ -5 1h 1b	PER RECORD	TH SET 329 ' 458 '	6 8	SCREEN 32. DEPTH	30. SIZE 2 3/8 ACID, SHOT, FI	RACTURI AM	TUBING DEPTH SE 735' E, CEMEN OUNT AN O galle	IT SQU ID KINI	AMOUNT PULLED 458 ' RD PACKER SET EEZE, ETC. D MATERIAL USED fresh gelled w
CASING SIZE 4½" 7" 9. SIZE 1. Perforation Record (In 740-46 8 he 751-57 6 he 761-67 4 he	TOP	T LB./ -5 1h 1b	PER RECORD	TH SET 329 ' 458 '	HOU 6 8	32. DEPTH	30. SIZE 2 3/8 ACID, SHOT, FI	RACTURI AM	TUBING DEPTH SE 735' E, CEMEN OUNT AN O galle	IT SQU ID KINI	AMOUNT PULLED 458 ' RD PACKER SET EEZE, ETC. D MATERIAL USED fresh gelled w
CASING SIZE 4½" 7" 9. SIZE 1. Perforation Record (In 740-46 8 he 751-57 6 he 761-67 4 he	TOP	T LB./ 1b LI ize and	PER RECORD BOTTOM number)	TH SET 329 1 458 1 SACKS	HOU 6 8	32. DEPTH 740'-70	30. SIZE 2 3/8 ACID, SHOT, FI	RACTURI AM	TUBING DEPTH SE 735' E, CEMEN HOUNT AN D gall 2,000	IT SQUID KINI	AMOUNT PULLED 458' PRD PACKER SET EEZE, ETC. D MATERIAL USED fresh gelled wasand
CASING SIZE 42" 7" 9. SIZE 1. Perforation Record (IIII 740-46 8 he 751-57 6 he 761-67 4 he 3. ate First Production	TOP	T LB./ .5 1h 1b LI Li Produc	NER RECORD BOTTOM number)	TH SET 329 1 458 1 SACKS	HOU 6 8	32. DEPTH 740'-70	30. SIZE 2 3/8 ACID, SHOT, FI	RACTURI AM	TUBING DEPTH SE 735' E, CEMEN HOUNT AN D gall 2,000	IT SQUID KINI	AMOUNT PULLED 458' PRD PACKER SET EEZE, ETC. D MATERIAL USED fresh gelled was and (Prod. or Shut-in)
CASING SIZE 4211 711 9. SIZE 1. Perforation Record (II 740-46 8 he 751-57 6 he 761-67 4 he 3. ate First Production 6-22-75	TOP	T LB./ .5 1h 1b LI Li ize and	PER RECORD BOTTOM number)	TH SET 329 1 458 1 SACKS	PROD lift, pump	3/4 5/8 SCREEN 32. DEPTH 740 ' - 70 UCTION ing - Size and	30. SIZE 2 3/8 ACID, SHOT, FINTERVAL 67'	RACTURI AM 60,000 and 42	TUBING DEPTH SE 735' E, CEMEN OUNT AN O gall 2,000	IT SQUID KINIONS:	AMOUNT PULLEC 458' RD PACKER SET EEZE, ETC. D MATERIAL USED fresh gelled w sand (Prod. or Shut-in) d.
CASING SIZE 41" 7" 3. SIZE 1. Perforation Record (In 740-46 8 ho 751-57 6 ho 761-67 4 ho 3. atter First Production 6-22-75 atter of Test	TOP nterval, s oles oles oles Hours Te	T LB./ .5 1h 1b LI Li ize and	NER RECORD BOTTOM number)	TH SET 329 1 458 1 SACKS	PROD lift, pump	32. DEPTH 740'-7' UCTION ing - Size and	30. SIZE 2 3/8 ACID, SHOT, FI	RACTURI AM 60,000 and 42	TUBING DEPTH SE 735' E, CEMEN DUNT AN D gall(2,000) Well ater — Bbl	IT SQUID KINIONS:	AMOUNT PULLED 458' PRD PACKER SET EEZE, ETC. D MATERIAL USED fresh gelled was and (Prod. or Shut-in)
CASING SIZE 4111 711 2. SIZE . Perforation Record (In 740-46 8 he 751-57 6 he 761-67 4 he record for the First Production 6-22-75 at e of Test 6-22-75	TOP nterval, s oles oles oles	LI LI ize and Produc Pt	NER RECORD BOTTOM number) ction Method (F)	Iowing, gas	PROD lift, pump	32. DEPTH 740'-7! UCTION ing - Size and Oil - Bbl. 22	30. SIZE 2 3/8 ACID, SHOT, FI INTERVAL 67' d type pump) Gas - MCF	RACTURI AM 60,000 and 42	TUBING DEPTH SE 735' E, CEMEN OUNT AN D gall 2,000 Well Gter — Bbl	IT SQUID KINIONS : 1bs : Status Pro	AMOUNT PULLED 458' RD PACKER SET EEZE, ETC. D MATERIAL USED fresh gelled w sand (Prod. or Shut-in) d. Gas—Oll Ratio
CASING SIZE 4111 711 3. SIZE 3. Perforation Record (In 740-46 8 he 751-57 6 he 761-67 4 he record of the First Production 6-22-75 ate of Test 6-22-75	TOP nterval, s oles oles oles Hours Te	LI LI ize and Produc Pt	NER RECORD BOTTOM number) ction Method (Figure	Iowing, gas	PROD lift, pump	32. DEPTH 740'-7' UCTION ing - Size and	30. SIZE 2 3/8 ACID, SHOT, FI INTERVAL 67' d type pump) Gas - MCF	RACTURI AMM 60,000 and 42	TUBING DEPTH SE 735' E, CEMEN OUNT AN O galle 2,000 Well ater — Bbl 0	IT SQUID KINIONS : 1bs : Status Pro	AMOUNT PULLEC 458' RD PACKER SET EEZE, ETC. D MATERIAL USED fresh gelled w sand (Prod. or Shut-in) d.
CASING SIZE 41.11 711 9. SIZE 1. Perforation Record (In 740-46 8 ho 751-57 6 ho 761-67 4 ho 8. atte First Production 6-22-75 atte of Test 6-22-75 Low Tubing Press.	TOP nterval, s oles oles oles Casing P	LI LI ize and Produc P1 sted	NER RECORD BOTTOM number) ction Method (F) ump Choke Size Calculated Howr Rate	Iowing, gas	PROD lift, pump	32. DEPTH 740'-7! UCTION ing - Size and Oil - Bbl. 22	30. SIZE 2 3/8 ACID, SHOT, FI INTERVAL 67' d type pump) Gas - MCF	RACTURI AM 60,000 and 42	TUBING DEPTH SE 735' E, CEMEN OUNT AN O galle 2,000 Well ater — Bbl 0	IT SQUID KINIONS: Ibs Status Pro	AMOUNT PULLED 458' RD PACKER SET EEZE, ETC. D MATERIAL USED fresh gelled wand (Prod. or Shut-in) d. Gas—Oil Ratio Gravity—API (Corr.)
CASING SIZE 41: 71: 9. SIZE 1. Perforation Record (In 740-46 8 ho 751-57 6 ho 761-67 4 ho 3. atte First Production 6-22-75 atte of Test 6-22-75 low Tubing Press.	TOP nterval, s oles oles oles Casing P	LI LI ize and Produc Pt sted for fuel	NER RECORD BOTTOM number) Choke Size Calculated How Rate	TH SET 329 ' 458 ' SACKS Prod'n Test F 24- Oil -	PROD lift, pump	32. DEPTH 740'-7! UCTION ing - Size and Oil - Bbl. 22	30. SIZE 2 3/8 ACID, SHOT, FI INTERVAL 67' d type pump) Gas - MCF	RACTURI AM 60,000 and 42	TUBING DEPTH SE 735' E, CEMEN OUNT AN O galle 2,000 Well ater — Bbl 0 . e est Witnes	IT SQUID KINIONS: Ibs Status Pro	AMOUNT PULLED 458' RD PACKER SET EEZE, ETC. D MATERIAL USED fresh gelled wand (Prod. or Shut-in) d. Gas—Oil Ratio Gravity—API (Corr.)
CASING SIZE 41: 7: 7: 9. SIZE 1. Perforation Record (In 740-46 8 ha 751-57 6 ha 761-67 4 ha 3. ate First Production 6-22-75 ate of Test 6-22-75 low Tubing Press. 4. Disposition of Gas (S	TOP nterval, s oles oles oles Casing P	LI LI ize and Produc Pt sted for fuel	NER RECORD BOTTOM number) ction Method (F) ump Choke Size Calculated Howr Rate	TH SET 329 ' 458 ' SACKS Prod'n Test F 24- Oil -	PROD lift, pump	32. DEPTH 740'-7! UCTION ing - Size and Oil - Bbl. 22	30. SIZE 2 3/8 ACID, SHOT, FI INTERVAL 67' d type pump) Gas - MCF	RACTURI AM 60,000 and 42	TUBING DEPTH SE 735' E, CEMEN OUNT AN O galle 2,000 Well ater — Bbl 0	IT SQUID KINIONS: Ibs Status Pro	AMOUNT PULLED 458' RD PACKER SET EEZE, ETC. D MATERIAL USED fresh gelled wand (Prod. or Shut-in) d. Gas—Oil Ratio Gravity—API (Corr.)
CASING SIZE 41: 71: 9. SIZE 1. Perforation Record (In 740-46 8 ho 751-57 6 ho 761-67 4 ho 3. ate First Production 6-22-75 ate of Test	TOP nterval, s oles oles oles Casing P	LI LI ize and Produc Pt sted for fuel	NER RECORD BOTTOM number) Choke Size Calculated How Rate	TH SET 329 ' 458 ' SACKS Prod'n Test F 24- Oil -	PROD lift, pump	32. DEPTH 740'-7! UCTION ing - Size and Oil - Bbl. 22	30. SIZE 2 3/8 ACID, SHOT, FI INTERVAL 67' d type pump) Gas - MCF	RACTURI AM 60,000 and 42	TUBING DEPTH SE 735' E, CEMEN OUNT AN O galle 2,000 Well ater — Bbl 0 . e est Witnes	IT SQUID KINIONS: Ibs Status Pro	AMOUNT PULLED 458' RD PACKER SET EEZE, ETC. D MATERIAL USED fresh gelled wand (Prod. or Shut-in) d. Gas—Oil Ratio Gravity—API (Corr.)
CASING SIZE 4211 711 9. SIZE 1. Perforation Record (In 740-46 8 he 751-57 6 he 761-67 4 he 3. ate First Production 6-22-75 ate of Test 6-22-75 low Tubing Press. 4. Disposition of Gas (S.	TOP nterval, s oles oles oles class class discording p	LI LI Produc Produc Finance for fuel	NER RECORD BOTTOM number) ction Method (Final Properties of the Colon Proper	SACKS SACKS Sowing, gas Prod'n Test F	PROD lift, pump	32. DEPTH 740'-70 UCTION ing - Size and Oil - Bbl. 22 Gas - N	30. SIZE 2 3/8 ACID, SHOT, FI INTERVAL 67' d type pump) Gas – MCF Plant Wa	RACTURIAM 60,000 and 42 Non	TUBING DEPTH SE 735' E, CEMEN OUNT AN O gall O O Well O e est Witnes John	Status Pro Off Cossed By R. G	AMOUNT PULLED 458' RD PACKER SET EEZE, ETC. D MATERIAL USED fresh gelled wand (Prod. or Shut-in) d. Gas—Oil Ratio Gravity—API (Corr.)
CASING SIZE 4111 711 9. SIZE 1. Perforation Record (In 740-46 8 ha 751-57 6 ha 761-67 4 ha 3. ate First Production 6-22-75 ate of Test 6-22-75 low Tubing Press. 4. Disposition of Gas (S.	TOP nterval, s oles oles oles class class discording p	LI LI Produc Produc Finance for fuel	NER RECORD BOTTOM number) ction Method (Final Properties of the Colon Proper	SACKS SACKS Sowing, gas Prod'n Test F	PROD lift, pump	32. DEPTH 740'-70 UCTION ing - Size and Oil - Bbl. 22 Gas - N	30. SIZE 2 3/8 ACID, SHOT, FI INTERVAL 67' d type pump) Gas – MCF Plant Wa	RACTURIAM 60,000 and 42 Non	TUBING DEPTH SE 735' E, CEMEN OUNT AN O gall O O Well O e est Witnes John	Status Pro Off Cossed By R. G	AMOUNT PULLED 458' RD PACKER SET EEZE, ETC. D MATERIAL USED fresh gelled wand (Prod. or Shut-in) d. Gas—Oil Ratio Gravity—API (Corr.)
CASING SIZE 42!! 7!! 7!! 3. SIZE 1. Perforation Record (IIII 740-46 8 he 751-57 6 he 761-67 4 he 3. SIZE SIZE 1. Perforation Record (IIII 740-46 8 he 751-57 6 he 761-67 4 he 3. SIZE SIZE SIZE 1. Disposition of Gas (Size) 3. List of Attachments	TOP nterval, s oles oles oles oles class oles dod, used	LI LI ize and Produc Pisted for fuel //u. C	NER RECORD BOTTOM number) Choke Size Calculated How Rate l, vented, etc.)	SACKS SACKS Sowing, gas Prod'n Test F	PROD lift, pump	32. DEPTH 740'-70 UCTION ing - Size and Oil - Bbl. 22 Gas - N	30. SIZE 2 3/8 ACID, SHOT, FI INTERVAL 67' d type pump) Gas – MCF Plant Wa	RACTURIAM 60,000 and 42 Non	TUBING DEPTH SE 735' E, CEMEN OUNT AN O gall O O Well O e est Witnes John	Status Pro Off Cossed By R. G	AMOUNT PULLED 458' RD PACKER SET EEZE, ETC. D MATERIAL USED fresh gelled wand (Prod. or Shut-in) d. Gas—Oil Ratio Gravity—API (Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-arilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Canyon _____ T. Ojo Alamo ___ _ T. Penn. "B" _____ T. Strawn ___ T. Kirtland-Fruitland _____ T. Penn. "C" ___ Salt_ T. Pictured Cliffs ____ _____ T. · Atoka ____ B. Salt _ ____ T. Penn. "D" ___ ____ T. Miss___ T. Leadville Т T. Cliff House ____ 740' T. Devonian T. Menefee T. Madison T. Silurian T. Point Lookout T. Elbert Queen ___ Montoya ______ T. Mancos _____ T. McCracken __ _____Т. T. Gallup T. Ignacio Qtzte _____Т San Andres Simpson ____ Base Greenhorn ______ T. Granite _____ _____ T. McKee ____ Paddock ______ T. Ellenburger _____ T. Dakota _____ T. __ Blinebry _____ T. Gr. Wash ___ ______ T. Morrison ______ T. _____ _______ T. Granite ______ T. Todilto ______ T. T. Delaware Sand ______ T. Entrada _____ T. Drink ard _____ T. Bone Springs _____ T. Wingate ____ T. ____ T. Wolfcamp___ ______ T. ____ T. ______T. Chinle ______T. T. Permian T. T Cisco (Bough C) _____ T. ____ T. ____ T. ____ T. ____ T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	. 15	15	Caliche				
15	60	45	shale & sand				
60	75	15	Shale & Anhy				
75	90	15	Rock & Gravel				
90	150	60	gyp & shale				
150	185	35	Anhy & shale				
185	250	65	gyp & shale				
250	575	325	Anhy & shale		1		
575	620	45	Broken Anhy				
620	740	120	Broken Anhy & red shale				
740	745	5	oil sand				
745	751	6	Anhy				
751	762	11	oil sand				
762	767	5	anhy				
767	775	8	anhy & sand		ļ		
775	780	5	sand & water				
780	784	4	anhy				-
784	789	5	sand & water				
789	800	11	anhy & sand		1		_
800	817	17	anhy		ł		RECE
817	825	8	anhy & sand				EIVED
825	832	7	anhy				li t.
			•				JUL 9 1975
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							ARTEBIA, OFFICE
							TIGE
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