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4-17-78

(Dute)

NEW MEXICO OIL CONSCRVATION CON REQUEST FOR ALLOWABLE

Phim C-104 Supersedes Old C-104 and C-1-Effective 1-4-65 HOIR

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	LAND OFFICE	AUTHORIZATION TO TRAF	151'ORT OIL AND NATURAL G	RECEIVED
	TRANSPORTER GAS 7		•	APR 2 0 1978
1.	PRODATION OFFICE			AFR 2 U 1978
	Yates Petroleum Corporation			O. C. C.
	Addiess			ARTESIA, DFFICE
	207 South 4th Stre	et- Artesia, NM 8821	Other (Pleuse explain)	
	Reason(s) for filing (Check proper box) New Well Change in Transporter of:			
	Recompletion	Oil Dry Gas		
	Change in Ownership	Casinghead Gas Condens	aute 📗	
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND L	FASE Well No.; Pool Name, Including Fo	rmation Kind of Lease	Lease No.
	Manseau EK Com	1 Eagle Creek-S	Sinte Federa	lcrFee Fee
	Lacation			
	Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West			
	Line of Section 35 Tow	mahip 17S Range	25Е , ММРМ, Е	ddy County
II.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent)			
	Name of Authorized Transporter of Oil or Condensate		No. Freeman Ave-Artesia, NM 88210	
	Navajo Crude Oil Purchasing Company Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
	Transwestern Pipel	Line Company	P. O. Box 2521-Hous	ton, TX
	If well produces oil or liquide,	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	4-23-28
	give location of tanks.	C : 35; 17S; 25E	165	
. v .	If this production is commingled with that from any other lease or pool, give commingling order number: DHC-233 COMPLETION DATA Out well Ges well New Well Workover Deepen Plug Beck Sume Resty, Diff. Resty			
	Designate Type of Completion	on - (X) Gas Well X	X worker beepen	
	Date Spudded	Date Compl. Ready to Pred.	Total Depth 8455	P.B.T.D. 8190
	5-21-75	6-23-75 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, CR, etc.) 3501' GR	Strawn	8003'	7976'
	Perforations			Depth Casing Shoe 8190'
	8003-8019' Strawn TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	175"	12-3/4"	361'	215 sacks 1050 sacks
	12"	8-5/8"	1225 ' 8190 '	500 sacks
	7-7/8"	4 ¹ / ₃ " 2-3/8"	7976'	
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top alia able for this depth or be for full 24 hours)			
	OIL WELL Date of Test Date of Test Preducing Method (Flow, pump, gas lift, etc.)			
	Edie i het How On Ham de			Choke Size
	Length of Test	Tubing Pressure	Casing Pressure	Vit V
	Actual Prod. During Tool	Oil-Bbis.	Weter-Bolz.	Gas-MCF
	GAS WELL Bbls. Condensate/ACACE Gravity of Condensate			Crayity of Condensate
	Actual Fred, Test-MCF/D 2380	Length of Test	1.14	54.0
	Teating Mothod (pitot, back pr.)	Tubing Preseure (Shuu-lu)	Cosing Pressure (Shut-in)	Chake Size 1/2"
	Back Pressure	2210	OU CONSERV	
7	T. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION FEB 2 8 1979	
	I hereby certify that the rules and regulations of the Oil Conservation given		APPROVED W. A. Liesseld	
	Commission have been complied with snd that the information given shove is true and complete to the best of my knowledge and belief.		DY_ A, A, XS CONSECT	
	1		TITLE SUPERVISOR, DISTRICT H	
	\mathcal{O}		This form is to be filed in compliance with HULE 1104.	
	(frestine Somlinson)		If this is a request for allowable for a newly diffic for deepened	
	(Signature)		Il toute taken on the wall in accordance with noce	
	Christine Tomlinson-Geol. Secty		All sections of this fore must be filled out completely for allow shis on now and to completed wells.	
	• • • • • • • • • • • • • • • • • • •	·	11	

All sections of this fore must be ship on nove and recompleted wells.

Fill out only Section I. H. III, and VI for changes of names well name or number, or transporter, or other such change of condition