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# N. MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

RECEIVED

JUL 14 1975

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-11593
7. Unit Agreement Name
8. Farm or Lease Name Empire Abo Unit "E"
9. Well No. 371
10. Field and Pool, or Wildcat Empire Abo
12. County Eddy

SUNDY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

WELL ☒ GAS WELL ☐ OTHER-

ARTESIA, OFFICE

Name of Operator

Atlantic Richfield Company ✓

3. Address of Operator

P. O. Box 1710, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER D 1195 FEET FROM THE North LINE AND 10 FEET FROM  
THE West LINE, SECTION 35 TOWNSHIP 17S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3686.1' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☒  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
Production Casing ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completed 7-7/8" hole to 6390' @ 5:45 AM 6/20/75. Conditioned hole. Ran Sidewall Neutron Gamma Ray w/caliper, Micro Laterolog, Dual Laterolog Gamma Ray. Ran 5 1/2" OD 14# K-55 csg (6165') 5 1/2" OD 17# csg (225') on bottom w/FS. DV cmt tool @ 4017', FC @ 6352'. Csg set @ 6390'. Cmtd 1st stage w/550 sx Cl C 50-50 Pozmix w/2% gel, 8# salt, .6% CFR-2. PD @ 4:00 AM 6/21/75. Opened DV tool & circ 6 hrs w/no cmt to surface. Unable to pump 2nd stage w/2000#. Ran temperature survey, found cmt in csg @ 3366', no indication of cmt above 3366'. Ran CBL 1000-3366'. TOC below 3366'. Perf'd 5 1/2" csg @ 3300-02' w/2 JSPF. Set cmt retr @ 3231'. Cmtd behind 5 1/2" csg surface to 3300' w/1200 sx Cl C, 8# salt & 1/4# Flocele. Circ 115 sx. WOC 24 hrs. Drld cmt & retr. Press tested csg & perms to 1000# for 30 mins OK. Drld DV tool 4017-20'. Pressure tested csg to 1000# for 30 mins. Tested OK. PBD 6348'.

18. I hereby certify that the information above is true and complete to the best of my knowledge & belief.

SIGNED [Signature]

TITLE Dist. Drlg. Supv.

DATE 7/10/75

APPROVED BY [Signature]

TITLE SUPERVISOR, DISTRICT II

DATE JUL 14 1975

CONDITIONS OF APPROVAL, IF ANY: