

OPERATION RECEIVED			
DISTRIBUTION			
OFFICE			
FOR			

RECEIVED

MEXICO OIL CONSERVATION COMMISSION

Supersedes Old
C-102 and C-103
Effective 1-1-65

JUN 19 1975

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Empire Abo Unit "E"
9. Well No. 371
10. Field and Pool, or Wildcat Empire Abo
12. County Eddy

1. Indicate Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Atlantic Richfield Company ✓
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	4. Location of Well UNIT LETTER <u>D</u> <u>1195</u> FEET FROM THE <u>North</u> LINE AND <u>10</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3686.1' GR	16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11" hole @ 12:30 PM 6/3/75. Drld to 1000'. Drlg break was incurred @ 154' & bit dropped 8'. Ran 8-5/8" OD 8R 24# K-55 ST&C csg set @ 1000'. Cmtd w/300 sx HLW cmt cont'g 8# salt/sk & 1/4# Flocele/sk followed by 150 sx Cl C cmt cont'g 8# salt/sk & 2% CaCl around shoe. FC @ 950'. No returns while cmtg. Plug down w/water w/700# @ 2:55 PM 6/4/75. Cmt top @ 154' from surface. Calculated from pressure. Filled between hole & csg to surface w/16 yds Redi-mix cmt. WOC 18 hrs. Pressure tested csg & BOP to 700# for 30 mins. Tested OK. Commenced drlg 7-7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Dist. Drlg. Supv.</u>	DATE <u>6/17/75</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>JUN 19 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		