NE. IEXICO OIL CONSERVATION COMMISSION RECEIVED	Supersedes Old C-102 and C-103 Effective 1-1-65 Sa. Indicate Type of Lease
RECEIVED	Effective 1-1-65 5a. Indicate Type of Lease
DFFICE	
DFFICE	
DFFICE	
	State X Fee
	5. State Oil & Gas Lease No.
JUL 1 8 1975	B-11593
	briting the same
SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	
USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALE.	
ARTESIA, OFFICE	7. Unit Agreement Name
WELL OTHER-	
ime of Operator	8. Farm or Lease Name
lantic Richfield Company -	Empire Abo Unit "E"
dress of Operator	9. Well No.
O. Box 1710, Hobbs, New Mexico 88240	371
ocation of Well	10. Field and Pool, or Wildcat
n 1195 North 10	Empire Abo
UNIT LETTER D 1195 FEET FROM THE NORTH LINE AND 10 FEET FROM	mmmmm."
THE West Line, SECTION 35 TOWNSHIP 17S RANGE 28E NMPM	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3686.1' GR	Eddy ///////
Check Appropriate Box To Indicate Nature of Notice, Report or O	ther Data
	IT REPORT OF:
FORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PORARILY ABANDON COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
L OR ALTER CASING CASING TEST AND CEMENT JOB	cidize & Complete X
OTHERA	Cluize & complete
OTHER	•
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includin	a estimated do e of starting any proposed
pescribe Proposed of Completed Operations (Creatly State at perturent details, and give perturent dates, including work) SEE RULE 1103.	ig estimated decisity starting dity proposed
7/1/75 spotted 150 gals 15% HCL-LSTNE dbl inhibited acid 6190-6320	. Ran GR Neutron w/coll
600-6348'. Perf'd Abo 6280-6290' & 6306-6318' w/2 JSPF (46 holes).	WIH w/completion assv &
00-6348 . Peri d Abb 6280-6290 & 6300-6316 W/2 obit (10 hores):	5 bbls crude MP 3500#
eidized perfs 6280-6318' w/2000 gals 15% HCL-LSTNE acid, flushed w/3	211 PO % 5 PW on 40/6
n 1500#, ISIP vac. After swabbing & flwg to clean up, flwd in 24 h	100 1- DAD treetment
x, FTP 85#, GOR 920:1. On 7/8/75 acidized Abo perfs 6280-6318' w/20	ou gais DAD creatment.
ushed w/crude. MP 250#, ISIP vacuum. Swbd perfs 6280-6318' 4 hrs,	rec 15 BLW, 12 BH) & 21
70. Continued testing. On 24 hr potential test $7/12/75$ flwd Abo pe	erfs 6280-6318', rec 369
% 1 BW on 41/64" ck, FTP 125#, GOR 748:1. Final Report.	
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	•
hereby certify that the information above is true and complete to the best of my knowledge a 1	
Thereby certify that the information above is true and complete to the best of my knowledge and the	-
	7/15/75
Thereby certify that the information above is true and complete to the best of my knowledge and the second	7/15/75
Dist. Drlg. Supv.	
Dist. Drlg. Supv.	7/15/75 ———————————————————————————————————

CONDITIONS OF APPROVAL, IF ANY: