

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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JIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY
DEC 17 1986

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-71

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-11593

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
ARCO OIL AND GAS COMPANY
3. Address of Operator
P. O. Box 1610 Midland, Texas 79702
4. Location of Well
UNIT LETTER D 1195 FEET FROM THE North LINE AND 10 FEET FROM
THE West LINE, SECTION 35 TOWNSHIP 17S RANGE 28E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3686.1 GR

7. Unit Agreement Name
8. Farm or Lease Name
Empire Abo Unit "E"
9. Well No.
371
10. Field and Pool, or Wildcat
Empire Abo
12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Plug back & add perfs in same zone <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to recompleat as follows:

1. POH w/CA
2. Set CIBP @ 6250.
3. Perf Abo f/6211-6225 w/2 JSPF (30 holes)
4. Treat w/2000 gals 70/30 15% NEFE HCL/Xylene
5. Swab test
6. RIH w/CA. Return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.
915-688-5672

SIGNED Kenall Losnell TITLE Engr. Tech. Spec. DATE 12-12-86

APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE DEC 22 1986
CONDITIONS OF APPROVAL, IF ANY: