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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

SEP 29 1976

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO GILDEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT L-1 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5a. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator Atlantic Richfield Company	5. State Oil & Gas Lease No. 647
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	7. Unit Agreement Name Empire Abo Pressure Maintenance Project
4. Location of Well UNIT LETTER C 2475 FEET FROM THE West LINE AND 1155 FEET FROM THE North 35 LINE, SECTION 17S RANGE 28E NMPM.	8. Form or Lease Name Empire Abo Unit "E"
15. Elevation (Show whether DF, RT, GR, etc.) 3683.8' GR	9. Well No. 381
	10. Field and Pool, or Wildcat Empire Abo
	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER Squeeze cmt perfs, reperf same zone higher & treat ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up, killed well, installed BOPs & POH w/completion assy.
2. Set cmt retr @ 6213'.
3. Cmt squeezed Abo perfs 6236.5-6264' w/100 sx Cl C cmt cont'g .6% Halad 9 followed by 75 sx Cl C cmt cont'g 5# sd/sk. MP 3500#. Rev out 50 sx cmt. POH w/cmt tool.
4. Perf'd Abo 6170-6190' w/2 JSPF.
5. RIH w/completion assy, set pkr @ 6048', TP @ 6082', SN @ 6015'.
6. Acidized Abo 6170-90' w/2000 gals 15% HCL-LSTNE acid w/iron sequestrant, flushed w/24 BLC. Max press 3500#, ISIP vac.
7. Rec lease crude load by swabbing. Kicked well off flowing.
8. On 24 hr potential test 9/24/76 flwd Abo perfs 6170-6190', 534 BO, 0 BV & 345 MCFG on 48/64" ck, FTP 168#, GOR 646:1. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. Roy Knott TITLE Dist. Drlg. Supv. DATE 9/28/76

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE SEP 29 1976

CONDITIONS OF APPROVAL, IF ANY: