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NEW MEXICO OIL CONSERVATION COMMISSION

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MAY 19 1975

O. C. C.

ORDINANCE OFFICE

30-015-21537

Form C-101
Revised 1-1-65

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL ☒ DEEPEN ☐ PLUG BACK ☐		5A. Indicate Type of Lease STATE ☒ FEE ☐	
b. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐		5. State Oil & Gas Lease No.	
2. Name of Operator Atlantic Richfield Company		7. Unit Agreement Name	
3. Address of Operator P.O. Box 1710, Hobbs, New Mexico 88240		8. Farm or Lease Name Empire Abo Unit "F"	
4. Location of Well UNIT LETTER G LOCATED 2250 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE OF SEC. 34 TWP. 17S RGE. 28E NMPM		9. Well No. 351	
		10. Field and Pool, or Wildcat Empire Abo	
		12. County Eddy	
		19. Proposed Depth 6350'	
		19A. Formation Abo Reef	
		20. Rotary or C.T. Rotary	
21. Elevations (Show whether DP, RT, etc.) 3661.3' GR		21A. Kind & Status Plug. Bond GCA # 8	
		21B. Drilling Contractor Not Selected	
		22. Approx. Date Work will start 5-19-75	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8" OD K-55	24#	1000'	375	Circ.
7-7/8"	5-1/2" OD k-55	14#	6350'	1050	Circ.

Propose to drill an oilwell to develop the Abo Reef formation within the Empire Abo Unit Boundaries in order to decrease gas voidage and maintain oil production.

Unorthodox well location approved by Administrative Order NSL - 706 under the provision of Rule 14 of order no. R-4549-B.

BOP to be installed as per attached diagram.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 8-20-75

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title District Drilling Supervisor Date 5-12-75

(This space for State Use)

APPROVED BY W. A. Grasset TITLE SUPERVISOR, DISTRICT II DATE MAY 20 1975

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAN

Form 1
Supersedes 6-12-74
Effective 6-1-75

All distances must be from the outer boundaries of the Section

Lessor Atlantic Richfield Company			Lessee Empire Abo Unit "F"			Acres 351		
Section G	Block 34	Range 17 South	Meridian 28 East	County Eddy				
Section 2550		North		Section 1650		East		
Section 3661.3		Abo Reef		Section Empire Abo		Section 40		

1. Outline the acreage dedicated to the subject well by colored pencil or hardware marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership, share of (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, forced pooling, etc?

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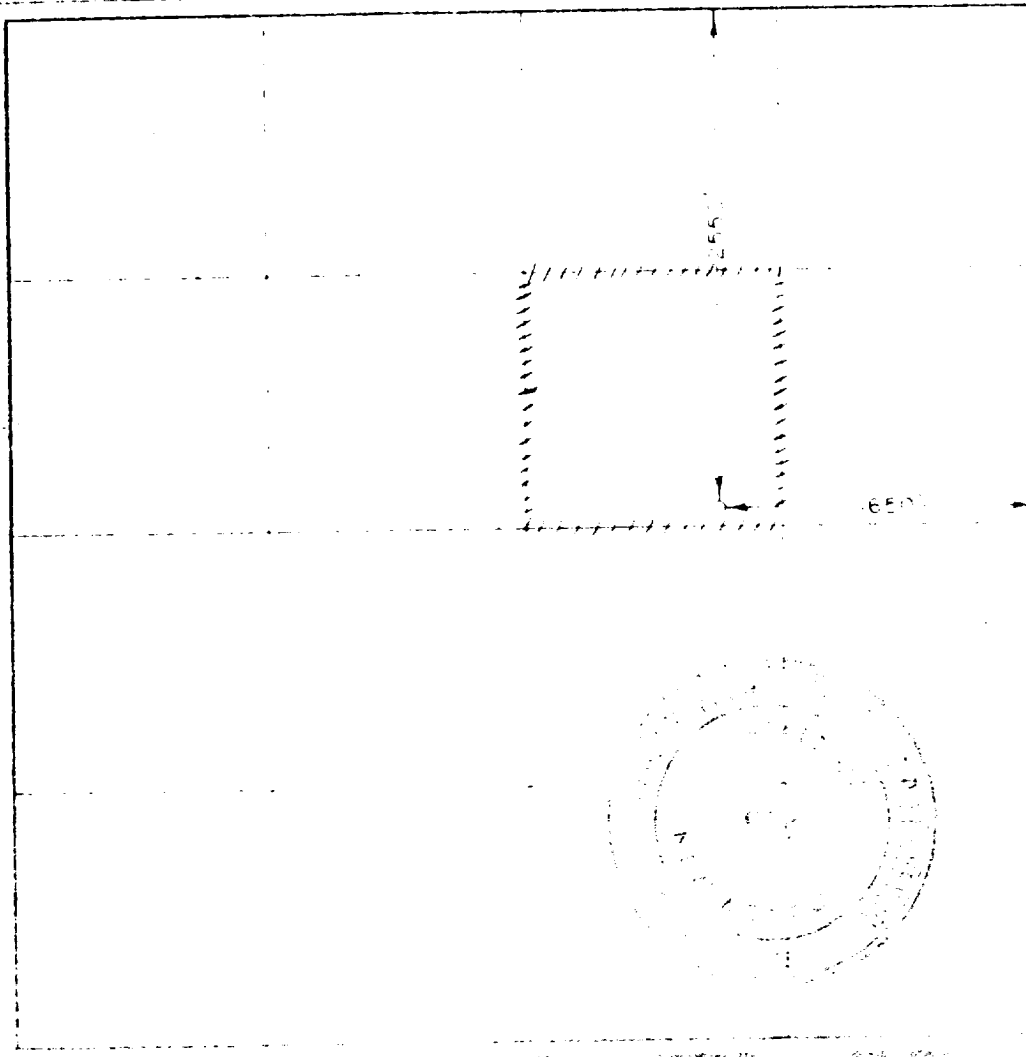
MAY 19 1975

O. C. C.
ARTESIA, OFFICE

☒ Yes ☐ No If answer is "yes" type of consolidation **Unitization**

If answer is "no" list the owners and tract descriptions which have actually been consolidated on the reverse side of this form if necessary.

No allowable will be assigned to the well until all interests have been consolidated by communitization, unitization, forced pooling, or otherwise in a non-standard unit, eliminating such interests has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

[Signature]

District Drilling Supervisor

Atlantic Richfield Co.

5-12-75

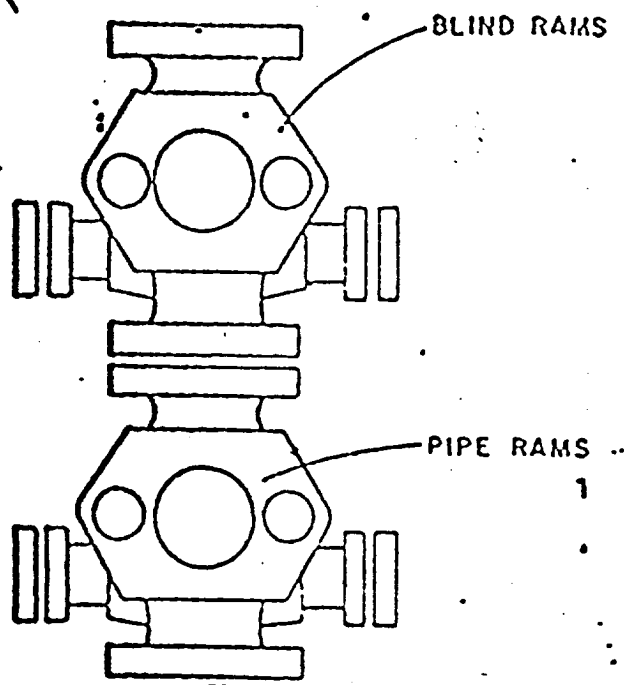
November 7, 1974

[Signature]

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ARTESIA, OFFICE



ATLANTIC RICHFIELD COMPANY
Blow Out Preventer Program

Lease Name Empire Abo Unit "F"

Well No. 351

Location 2250' FNL & 1650' FEL, Sec. 34
T-17S, R-28E, Eddy Co., N.M.

BOP to be tested before installed on well and will be maintained in good working condition during workover. All wellhead fittings to be of sufficient pressure to operate in a safe manner.