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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

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OCT 7 1975

Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-7116	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name Empire Abo Unit "F"	
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 351	
4. Location of Well UNIT LETTER G, 2250 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 17S RANGE 28E NMPM.		10. Field and Pool, or Wildcat Empire Abo	
15. Elevation (Show whether DF, RT, GR, etc.) 3661.3' GR		12. County Eddy	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Perforate, acidize &amp; complete</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9/23/75 ran Gamma Ray Correlation log. Perf'd Abo 6215-35' w/2 JSPF (41 -.45" holes). WIH w/Baker Lok-set pkr w/on-off tool w/1.81" profile w/1 jt tail pipe on 199 jts 2-3/8" OD EUE 8rd J-55 tbq. Set pkr @ 6116' RKB. Treated Abo perfs 6215-35' w/6000 gals 15% HCL-LSTNE acid w/iron sequestrant. MP 3600#, Min 800#, ISIP 100#, vac in 1/2 min. Swbd Abo 6215-35' 3 1/2 hrs, rec 24 BLO, 3 BNO & 53 BLW. Well started flwg, flwd 15 hrs on 44/64" ck, FTP 150#, rec 398 BO, 9 BLW. On 23 hr potential test 9/24/75 flwd Abo perfs 6215-35', 905 BO, 0 BW & 392 MCFG on 36/64" ck, 165# FTP. GOR 433:1. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supv. DATE 10/1/75

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE OCT 31 1975

CONDITIONS OF APPROVAL, IF ANY: