

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED  
MAR 14 '88

Form C-103  
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
E-7116

D. C. B.  
ARTESIA OFFICE

1. OIL WELL  GAS WELL  OTHER   
2. Name of Operator ARCO OIL & GAS COMPANY  
Division of Atlantic Richfield Company  
3. Address of Operator P.O. Box 1710, Hobbs, New Mexico 88240  
4. Location of Well  
UNIT LETTER G 2250 FEET FROM THE North LINE AND 1650 FEET FROM  
THE East LINE, SECTION 34 TOWNSHIP 17S RANGE 28E NMPM.

7. Unit Agreement Name  
Empire Abo Unit  
8. Farm or Lease Name  
Empire Abo Unit "F"  
9. Well No.  
351  
10. Field and Pool, or Wildcat  
Empire ABO

15. Elevation (Show whether DF, RT, GR, etc.)  
3661.3 GR

12. County  
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Test Anchors and resèt where pattern is not acceptable
- MIRU DDPU - Pump approx 75-100 bbls prod. H2O down tbg.
- Unset pkr, Install BOP, POH w/all, T.O.H.
- GIH w/drillable CIBP to 6165'.
- Set CIBP @ 6165'.
- Unlatch from CIBP & POH w/1 jt, pump approx 163 bbl 8.6# brine w/2 gal WT 675 per 10 bbl brine, until circulation is established
- Shut in csg valve & pressure up on csg to 500# for 15 min
- If csg holds, POH w/tbg laying down. Leave 1 jt hanging on tbg bonnet - SI csg. & tbg valve. Strip wellhead of excess connections. Remove BOP & RDCL.
- If test fails, POH & pick up pkr & GIH to 1000' and test csg - continue setting and unsetting pkr until approximate footage of hole is found.

(a) get with engr. dept. for evaluation of well

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James D. Cochran TITLE \_\_\_\_\_ DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE **MAR 14 1988**

CONDITIONS OF APPROVAL, IF ANY: Oil & Gas Inspector