

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-7116

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

APR 28 '88

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

O. C. D.
ARTESIA, OFFICE

2. Name of Operator
ARCO OIL & GAS COMPANY
Division of Atlantic Richfield Company

7. Unit Agreement Name
Empire Abo Unit

8. Farm or Lease Name
Empire Abo Unit "F"

3. Address of Operator
P.O. Box 1710 Hobbs, New Mexico 88240

9. Well No.
351

4. Location of Well

UNIT LETTER G 2250 FEET FROM THE North LINE AND 1650 FEET FROM

10. Field and Pool, or Wildcat
Empire Abo

THE East LINE, SECTION 34 TOWNSHIP 17S RANGE 28E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3661.3 GR

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ Temporarily Abandon

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

4-18-88 MIRU, kill well w/50 bbl prod H₂O down tbg - install BOP & unset pkr, POH w/tbg, TOH laid down pkr, picked up Bridge plug & WIH - Note: bridge plug set @ 1008' - backed off of plug. POH w/tbg - shut pulling unit down and started hooking up reverse unit. SDON

4-19-88 R. Oper- picked up swivel, etc & 6 DC'S started drilling on BP @ 8:45 - drilled thru B.P. @ 9:07 A.M. laid down swivel and WIH, pushing CIBP to 6278' - hit top of fill - POH w/all 1d dn 6 DC'S, scraper, bit and put on new CIBP & WIH w/all - set CIPB @ 6165' RKB. POH w/1 jt and shut well in & SDON.

4-20-88 R. Oper- circulated hole w/130 bbl 8.6# brine w/2 gal WT 675 per 10 bbl H₂O- pressured up on tbg/csg to 500# and held- test witnessed by Johnny Robinson, NMOCD. POH w/tbg, laying down in singles - left 1 jt hanging on B-1 Bonnet - SI csg, tbg & S.C. valves

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Services Supv. DATE 4-26,88

Original Signed By
Mike Williams

APR 28 1988

APPROVED BY [Signature] TITLE Oil & Gas Inspector
CONDITIONS OF APPROVAL, IF ANY