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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

RECEIVED

JUL 30 1975

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 647
7. Unit Agreement Name
8. Farm or Lease Name Empire Abo Unit "G"
9. Well No. 311
10. Field and Pool, or Wildcat Empire Abo
12. County Eddy

1. Well <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Name of Operator Atlantic Richfield Company ✓	2. Location of Well UNIT LETTER J 1430 FEET FROM THE East LINE AND 1350 FEET FROM THE South LINE, SECTION 33 TOWNSHIP 17S RANGE 28E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3665' GR
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> Surface	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11" hole @ 4:30 PM 7/21/75. Finished drlg 11" hole to 1000' @ 9:15 AM 7/23/75. Ran 8-5/8" OD 24# K-55 ST&C R-2 C1 l&2 w/float shoe & float collar, csg set @ 1000'. FC @ 936'. Cmtd 8-5/8" OD csg w/325 sx C1 C w/4% gel, 5# Kolite, 2% CaCl, followed by 150 sx C1 C w/2% CaCl. PD @ 2:55 PM 7/23/75. Circulated 85 sx cmt. WOC 24 hrs. Pressure tested csg & BOP to 1000# for 30 mins. Tested OK. Commenced drlg 7-7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and

SIGNED 

TITLE Dist. Drlg. Supv.

7/28/75

APPROVED BY 

TITLE SUPERVISOR, DISTRICT II

DATE AUG 4 1975

CONDITIONS OF APPROVAL, IF ANY: