	BUTION	12								Supersede	s Old		
_			\Box	t	MEXICO	OIL CONS	ERVATION (COMMISSION		C-102 and Effective			
 	ICE						ŔE	ĈEIV	ΙĒĎ	5a. Indicate T	'ype of Lea	se Fee	
OF	l .						J	UL 14 19	975	5, State Oil &	Gas Lease	No.	
50 N	SUNDRY NOTICES AND REPORTS ON WELLS TO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)												
WELL X	7			OTHER-		1077101 330		RTESIA, OF	 	7. Unit Agree	ment Name	,,,,,,,,,	
ome of Op	erator									8. Form or Le	ase Name	· · · · · · · · · · · · · · · · · · ·	
Atlantic Richfield Company										Empire Abo Unit "H"			
P. O. Box 1710, Hobbs, New Mexico 88240										9. Well No. 261			
4. Location of Well										10. Field and Pool, or Wildcat			
UNIT LETT	TERN		140	00 FEE	T FROM THE _	West	LINE AND	150	FEET FROM	Empir	e Abo		
_							RANGE_		NMPM.				
15, Elevation (Show whether DF, RT, GR, etc.)										12. County	111111		
3668.6' GR										Eddy			
PERFORM REM TEMPORARILY PULL OR ALTE OTHER 17. Describe	EDIAL WORK ABANDON R CASING	CE O	F INT	ENTION T	PLUG AND A	BANDON	REMEDIAL WO COMMENCE DR CASING TEST OTHER	RK RILLING OPNS. AND CEMENT JQE	EQUENT X X Su	REPORT C	TERING CASI	DONMENT .	
6/25/75 w/2% lo Cmt did to 90'	6. Ran 8. D-dense w I not cire	-5/8 / 1 # c. Redi	" OD Cello WOC. -mix.	24# K-5 flake, PD @ 1 WOC 1	55 ST&C 8# salt 11:15 PM	R3 csg, & follo 6/25/75	set @ 10 wed by 1 Ran t	finished 00', FC @ 50 sx Cl emp surve csg to 1	916'. C, ¼# (y. TO(Cmtd w/2 Celloflako C @ 90'.	250 sx e, 2% C Cmtd t	Cl C aC l. o surfac	
18. I hereby co	ertify that the i	nforma	ition abo	ove is true a	and complete	to the best o	f my k.:owleag		·				

SUPERVISOR, DISTRICT II

7/10/75

DATE JUL 1 4 1975

CONDITIONS OF APPROVAL, IF ANY: