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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

FEB 24 1976

O.C.C.

ARTESIA, OFFICE

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	647
7. Unit Agreement Name	
8. Farm or Lease Name	Empire Abo Unit "H"
9. Well No.	261
10. Field and Pool, or Wildcat	Empire Abo
12. County	Eddy

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Atlantic Richfield Company
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER N 1400 FEET FROM THE West LINE AND 150 FEET FROM THE South LINE, SECTION 32 TOWNSHIP 17S RANGE 28E NMPM.
11. Elevation (Show whether DF, RT, GR, etc.) 3668.6' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

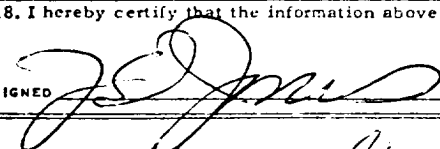
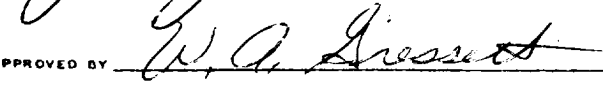
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

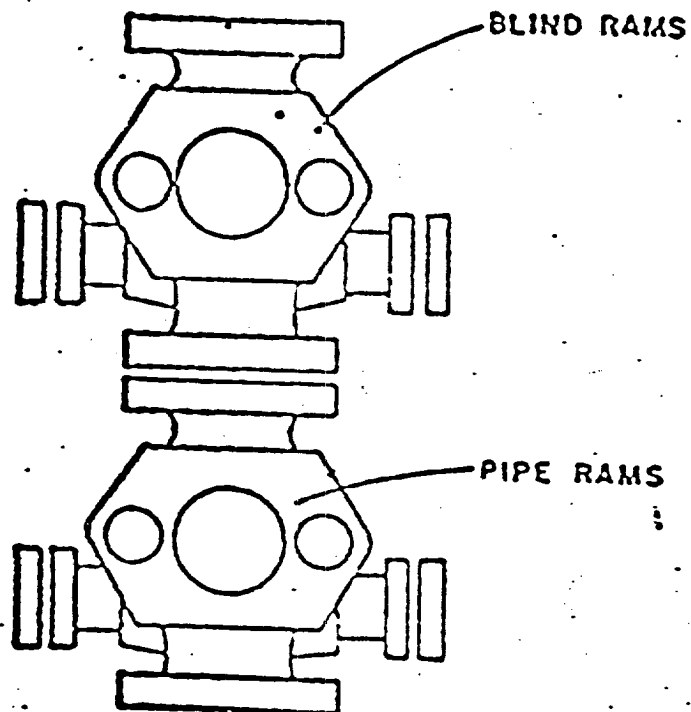
To maintain a lower GOR, propose to squeeze off gas channel in the following manner:

1. Rig up, kill well, install BOPs.
2. POH w/tbg & pkr, steam clean tbg.
3. Run CBL across Abo zone.
4. Perforate Abo w/2JSPF 6024-30'.
5. Set RBP @ 6090'.
6. Spot 500 gals 15% HCL-LSTNE across perfs & break down formation. Swab & flow test.
7. If well has high GOR, spot sd on BP @ 6090'. Pump approx 850 bbls lease crude thru perfs 6024-30' w/max surface pressure of 500 psi. Squeeze perfs 6024-30' w/200 sx LWL cmt followed by 75 sx Cl H cmt cont'g 5# sd/sk.
8. Drill out & test casing.
9. Retrieve BP.
10. Test well, return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Dist. Drlg. Supv.	DATE 2/23/76
APPROVED BY 	TITLE SUPERVISOR, DISTRICT II	DATE FEB 24 1976

CONDITIONS OF APPROVAL, IF ANY:



ATLANTIC RICHFIELD COMPANY
Blow Out Preventer Program

Lease Name Empire Abo Unit "H"

Well No. 261

Location 1400' FWL & 150' FSL
Sec 32, T17S, R28E, Eddy Co.

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.