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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED

JUN 9 1975

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-11538-1
7. Unit Agreement Name
8. Farm or Lease Name Empire Abo Unit "H"
9. Well No. 271
10. Field and Pool, or Wildcat Empire Abo
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

U.C.C.

ARTESIA, OFFICE

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Atlantic Richfield Company ✓ 3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER 0 1450 FEET FROM THE East LINE AND 330 FEET FROM THE South LINE, SECTION 32 TOWNSHIP 17S RANGE 28E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3661.8' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOBS ☒ Surface
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12½" hole @ 5:30 PM 5/31/75. Drld to 1007'. Ran 8-5/8" OD 24# K-55 csg w/FS & FC, set @ 1007' & cmt'd w/400 sx HLW cmt cont'g 8#/sk salt, ¼#/sk Flocele & 150 sx C1 C cmt cont'g 8#/sk salt & 2% CaCl. Circ 100 sx to pit. Circ cmt to surface. WOC 9 hrs. The following information is reported as required using compressive strength criterion Option 2 cmtg method:

1. Volume of cement slurry - 802 cu ft.
2. Approx temp of cmt slurry when mixed - 80° F.
3. Estimated minimum formation temp in zone of interest - 72° F.
4. Estimate of cement strength @ time of csg test - 600# PSI.
5. Actual time cmt in place prior to starting test - 9 hrs.

Pressure tested casing to 800# for 30 mins, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 

TITLE Dist. Drlg. Supv.

DATE 6/5/75

APPROVED BY 

TITLE SUPERVISOR, DISTRICT II

DATE JUN 9 1975

CONDITIONS OF APPROVAL, IF ANY: