

CONTRIBUTION			
OFFICE			
OR			

N. MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

RECEIVED

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-11538-1
7. Unit Agreement Name
8. Farm or Lease Name Empire Abo Unit "H"
9. Well No. 271
10. Field and Pool, or Wildcat Empire Abo
12. County Eddy

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator Atlantic Richfield Company ✓
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER <u>0</u> , <u>1450</u> FEET FROM THE <u>East</u> LINE AND <u>330</u> FEET FROM THE <u>South</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17S</u> RANGE <u>28E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3661.8' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Log, Perf, Acidize & Complete</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PBTD 6221'. Ran GR Neutron log w/collars on 6/17/75. Spotted 150 gals 15% HCL NEA 6150-6000'. Perf'd Abo formation 6025-6050' w/2 JSPF (50 holes). Ran pkr on 2-3/8" OD tbq, set pkr @ 5862'. Acidized perfs 6025-50' w/3000 gals 15% HCL-LSTNE acid w/1000 SCF/bbl Nitrogen. Flushed w/30 BO w/1000 SCF/bbl Nitrogen. MP 3800#, Min 3600#, ISIP 2200#, 15 min SIP 1600#. On potential test 6/22/75 flowed Abo perfs 6025-50' 17 1/2 hrs on 48/64" ck, 315 BO, 139 MCFG & 2 BW. FTP 100#. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED

TITLE

Dist. Drlg. Supv.

6/24/75

APPROVED BY

TITLE

SUPERVISOR, DISTRICT II

DATE

JUN 30 1975

CONDITIONS OF APPROVAL, IF ANY: