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24. Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Direction Made Made	\$			
Made				
	onal Survey			
6230-36' & 6239-47' Abo No				
26. Type Electric and Other Logs Run Dual Laterolog, Gamma Ray, Micro Laterolog Compen- 27. Was Well Cored				
sated, Gamma Ray Neutron & Gamma Ray Collar Log Yes				
28. CASING RECORD (Report all strings set in well)				
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT I	PULLED			
8-5/8" OD 24# 1014' 11" 375 sx				
$\frac{5 - 1/2" \text{ OD}}{14\#} = \frac{1011}{6350'} = \frac{11}{7 - 7/8''} = \frac{575 \text{ Sx}}{1445 \text{ sx}}$				
29. LINER RECORD 30. TUBING RECORD	• • ••••			
2-3/8" \$D 6159' 6129				
	·			
31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
	OUNT AND KIND MATERIAL USED			
6230-36' & 6239-47' = 3045" holes 6230-6247' 4000 gal DAD 50/50 ratio	<u>o) 15%</u>			
HCL LSTNE/xylene				
33. PRODUCTION				
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-	t-in)			
8/26/75 Flowing Prod				
Date of Test Hours Tested Choke Size Prod'n. For Oil — Bbl. Gas — MCF Water — Bbl. Gas — Oil Rati Test Period Test Period	io			
$9/13/75 \qquad 24 \qquad 48/64'' \longrightarrow 190 \qquad 75 \qquad 0 \qquad 394:1$				
Flow Tubing Press. Casing Pressure Calculated 24- Oil Bbl. Gas MCF Water Bbl. Oil Gravity API ((Corr.)			
$80\# \qquad Pkr \qquad \longrightarrow \qquad 190 \qquad 75 \qquad 0 \qquad 43^{\circ}$				
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By	201			
Sold Floyd Lowery	64			
35. List of Attachments	a 1			
Logs as listed in Item 26 above & Inclination Report	3.7			
	3.7			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	g./1			
	<u>g 7</u>			
	3. 7			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30, through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Т.	Anhy	T.	Canyon	Τ.	Ojo Alamo	T.	Penn. ''B''
т.	Bal:	Ţ.	Strawn	Т.	Kirtland-Fruitland	Т.	Penn. "C"
B.	Salt	Т.	Atoka	Т.	Pictured Cliffs	T.	Penn. "D"
Т.	Yates	Т.	Miss	Т.	Cliff House	Т.	Leadville
т.	7 Rivers	Т,	Devonian	Т.	Menefee	Т.	Madison
т.	Queen	Т.	Silurian	т.	Point Lookout	Т.	Elbert
T.	Grayburg	Т.	Montoya	Т.	Mancos	Т.	McCracken
Т.	San Andres	Т.	Simpson	T.	Gallup	Т.	Ignacio Qtzte
т.	Glorie a	Т.	McKee	Bas	e Greenhorn	Т.	Granite
Т.	Paddock	Т.	Ellenburger	Т.	Dakota	Т.	
т.	Blinebry	Т.	Gr. Wash	т.	Morrison	T.	
Т.	Tubb	т.	Granite	Т.	Todilto	Т.	
т.	Drinkard	Т.	Delaware Sand	Т.	Entrada	т	
Т.	Abo 5750	Т.	Bone Springs	Т.	Wingate	т.	
T.	woncamp	1.		Т.	Chinle	T	
т.	Penn	Τ.	· · · · · · · · · · · · · · · · · · ·	Т.	Permian	Т.	
т	Cisco (Bough C)	Т.		T.	Penn "A"	Т.	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	1014	1014	Surface, Red Beds				
1014	2248	1234	Lime				
2248	2505	257	Lime & Shale				
2505	3133	628	Lime				
3133	3194	61	Lime & Shale				
3194	5715	2521	Lime				
5715	5852	137	Dolomite & Lime			•	
5852	6244	392	Dolomite				
6244	6350	106	Dolomite & Lime				
	TD						
		r -					
	<u>L</u>						*