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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 2 1976

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REEPLY OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Atlantic Richfield Company		5. State Oil & Gas Lease No. 647
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		7. Unit Agreement Name Empire Abo Pressure Maintenance Project
4. Location of Well UNIT LETTER M 200 FEET FROM THE South LINE AND 50 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 17S RANGE 28E NMPM.		8. Form or Lease Name Empire Abo Unit "H"
15. Elevation (Show whether DF, RT, GR, etc.) 3661.3' GR		9. Well No. 291
		10. Field and Pool, or Wildcat Empire Abo
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

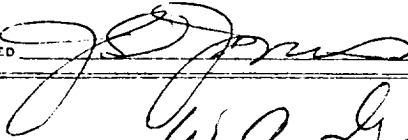

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Add Perfs & Acidize <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 5/16/76 rigged up, killed well & installed BOP. POH w/completion assembly. Ran CIBP on WL, set BP @ 6200'. Perforated 6152-6176' w/2 JSPF (48 - .49" holes). RIH w/1 jt 2-3/8" OD EUE tbg TP, Lok-set pkr, on-off tool, 1 jt 2-3/8" tbg, Model F SN w/1.81 trim & 195 jts 2-3/8" OD EUE tbg, set pkr @ 6063'. Treated Abo perfs 6152-6176' w/5000 gals 15% HCL-DAD acid w/12 BLO flush. MP 3800#, Min 3100#, ISIP 1200#, 2 mins vac. Swabbed 9 hrs, rec 12 BLO & 39 BNO & 75 BLW. On 5/22/76, 15 hr SITP 1000#, swabbed Abo perfs 6152-6176' 4 hrs, rec 15 BNO & 20 BW. Kicked off flowing. On 24 hr test 5/24/76 well flwd Abo perfs 6152-6176', 266 BO, 3 BW & 283 MCFG on 48/64" ck, FTP 105#. GOR 1064:1. Prior prod was flwg 50 BO & 15 BWP swabbing intermittently. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Dist. Drlg. Supv.	DATE 6/1/76
APPROVED BY 	TITLE SUPERVISOR, DISTRICT II	DATE JUN 2 1976
CONDITIONS OF APPROVAL, IF ANY:		