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LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
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JUN 4 1975

O. C. C.

30-015-21558
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE
FEE X

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
b. Type of Well
DRILL X
DEEPEN
PLUG BACK
OIL WELL
GAS WELL X
OTHER
SINGLE ZONE X
MULTIPLE ZONE

7. Unit Agreement Name

8. Farm or Lease Name
Hnulik

2. Name of Operator
Texas Pacific Oil Company, Inc.

9. Well No.
1

3. Address of Operator
P. O. Box 4067, Midland, Texas 79701

10. Field and Pool, or Wildcat
Kennedy Farms

4. Location of Well
UNIT LETTER D LOCATED 1315 FEET FROM THE North LINE
AND 660 FEET FROM THE West LINE OF SEC. 26 TWP. 17S RGE. 26E NMPM

12. County
Eddy

19. Proposed Depth 8800
19A. Formation Morrow
20. Rotary or C.T. Rotary

21. Elevations (Show whether DF, RT, etc.) 3315.7
21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor Ard Drlg. Co.
22. Approx. Date Work will start June 8, 1975

PROPOSED CASING AND CEMENT PROGRAM

Table with 6 columns: SIZE OF HOLE, SIZE OF CASING, WEIGHT PER FOOT, SETTING DEPTH, SACKS OF CEMENT, EST. TOP. Rows include 17 1/2, 12 1/4, and 7-7/8 casing sizes.

Unorthodox location approved by OCC Order No. R-4965, Case No. 5410. Propose to drill to 8800' and test the Morrow and intermediate formations. Approx 470' of surface casing will be run & cemented to shut off gravel & cavings, and intermediate casing will be run to 100 ft below the Artesian zone and cemented to the surface.

Mud Program: F.W. gel & LCM from surface to 1450 (dry drill if unable to circ); fresh water to 5300'; 2% KCL water to 7900' and Flosal-Drispak to T.D.

BOP Program: BOP's & hydril will be installed on intermediate casing, pipe rams & hydril tested daily for operational, blind rams on all trips.

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

9-5-75

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed B.J. Knight Title Drilling Coordinator Date May 28, 1975

APPROVED BY W.A. Grossett TITLE SUPERVISOR, DISTRICT II DATE JUN 5 1975

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to surface behind 13 3/8" & 8 7/8" casing

Notify N.M.O.C.C. in sufficient time to witness cementing the 8 7/8" casing