

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Yates Pet Corp.</u> Yates Petroleum Co. Inc.		Lease <u>Hendrick Com.</u>		Well # <u>1</u>	
Location of Well	Unit <u>1315 N</u> <u>660 W</u>	Section <u>26</u>	Township <u>17</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>Art Duly Co.</u>		Type of Equipment <u>Rotary to start 6-8-75</u>		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2"</u>	<u>13 3/8"</u>	<u>48</u>		<u>470</u>	<u>300 circ.</u>
* <u>12 1/4"</u>	<u>8 5/8"</u>	<u>24</u>		<u>1450</u>	<u>650 "</u>
<u>7 7/8"</u>	<u>4 1/2 or 5 1/2</u>	<u>10.5-11.6 or 15.5-17</u>		<u>8700</u>	<u>250</u>

Casing Data:

Surface 33 joints of 8 5/8 inch 24 # Grade API New K-55

(Approved) (Rejected)

Inspected by Lelan G. Morris date _____

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required 700

Type of Shoe used Guide Float collar used Insert Btm 2 jts welded Thread Lock

TD of hole 1415 KB Set 1410 GL Feet of 8 5/8 Inch 24 # Grade K-55

New-used csg. @ 1410 GL with 250 sacks neat cement around shoe Class C 2% CC 14#

+ 450 sax Howa Lito additives 5# Gilsomite 14# Floccle 2% CC 13.0#

Plug down @ 10:30 (AM) (PM) Date 6-15-75

Cement circulated yes No. of Sacks 55/51

Cemented by Halliburton Witnessed by Lelan G. Morris

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: Water 465-1000', 1155-83, 1188-97, 1200-46'-1250-65, 1270-1285-1305-1320'

Surface 17 1/2" hole 13 3/8" csg. API New H-40 TD 465' KB Set 452' GL Run 11 1/2

Cmt 300/sk Class C 4% CC, Circ 130/sk PD 9:00 PM