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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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JUL 25 1975

Form C-105
Revised 1-1-65

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input type="checkbox"/> Loc <input checked="" type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		ARTESIA, OFFICE		5. State Oil & Gas Lease No.	
2. Name of Operator Yates Petroleum Corporation				7. Unit Agreement Name	
3. Address of Operator 207 South 4th Street - Artesia, NM 88210				8. Farm or Lease Name Hnulik "EJ" Com	
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>1315</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>West</u> LINE OF SEC. <u>26</u> TWP. <u>17S</u> RGE. <u>26E</u> NMPM				9. Well No. 1	
15. Date Spudded 6-11-75				10. Field and Pool, or Willcat Kennedy Farms Morrow	
16. Date T.D. Reached 7-6-75				12. County Eddy	
17. Date Compl. (Ready to Prod.) 7-12-75				19. Elev. Casinghead	
18. Elevations (DF, RKB, RT, GR, etc.) 3315.7 GR				25. Was Directional Survey Made No	
20. Total Depth 8850'		21. Plug Back T.D. 8700'		22. If Multiple Compl., How Many Dual	
23. Intervals Drilled By Rotary Tools 0-8850'				27. Was Well Cored No	
24. Producing Interval(s), of this completion - Top, Bottom, Name 8584-90' Morrow (Tubing)					
26. Type Electric and Other Logs Run DLL/RXO FDC-CNL					
29. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	462'	17 1/2"	300 sacks	
8-5/8"	24#	1415'	12 1/4"	700 sacks	
4 1/2"	10.5&11.6#	8700'	7-7/8"	295 sacks	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-3/8"	8549
31. Perforation Record (Interval, size and number) 8584-90' 24 - .50" jet shots			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			8584-90' 1000 g 7 1/2% MS acid &		
			N2. Sand Frac'd w/6000g acid, 3000 g CO2 &		
			11500# 20-40 sand		
33. PRODUCTION					
Date First Production 7-12-75		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SIWOPL
Date of Test 7-15-75	Hours Tested 6	Choke Size 1 1/2"	Prod'n. For Test Period 8.12	Oil - Bbl. 2.03	Gas - MCF 225
Flow Tubing Press. 130#	Casing Pressure Pkr	Calculated 24-Hour Rate 8.12	Oil - Bbl. 8.12	Gas - MCF 910	Water - Bbl. -
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By Don Weaver		
35. List of Attachments Logs and DST's					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Eddie M. Weaver</u>		TITLE <u>Engineer</u>		DATE <u>7-24-75</u>	