	DISTRIBUTION 5		CONSERVATION CONSIGN	Porm C -104 Supersciles Old C-105 and C-11.	
	1 II.E U.5.G.5.	_}	AND ANSPORT OIL AND NATURAL	Elfective 1-1-65	
	LAND OFFICE TRANSPORTER OIL 1 SECEIVED				
	$\begin{array}{c c c c c c c c c c c c c c c c c c c $				
Į.	PROBATION OFFICE OCT 2.5 1976				
	Yates Petroleum Corporation V O. G. G.				
	ARTESIA, OFFICE				
	Reason(s) for filing (Check proper box New Woll	Well Change in Transporter of: Authorized by OCC Order # MC2204			
Recompletion Oil Dry Gas Dated 8-18-75 Change in Ownership Casinghead Gas Condensate Dated 8-18-75				1	
	If change of ownership give name				
_	and address of previous owner			· · · · · · · · · · · · · · · · · · ·	
I. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Hnulik EJ Com I Kennedy Farms Atoka State, Federal of Fee Location . Unit Letter D . 1315 Feet From The North Line and 660 Feet From The West					
				The West	
	Line of Section 26 Tov	Line of Section 26 Township 17S Range 26E , NMPM, Eddy County			
1.	DESIGNATION OF TRANSPOR'	TER OF OIL AND NATURAL G	AS Address (Give address to which appro	oved copy of this form is to be sent)	
	Navajo Crude Oil Purchasing Company		No. Freeman Ave Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)		
	Nome of Authorized Transporter of Casinghead Gas or Dry Gas Transwestern Pipeline Company		P. O. Box 2521-Houston, TX 77001		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. D 26 178 26E		^{hen} /5 10-1 6 -76	
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:		
ŕ.	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Rostv. Diff. Restv.	
	Dote Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	6-11-75 Elovations (DF, RKB, RT, GR, etc.)	7-20-75 Name of Producing Formation	8850 ' Top Oil/Gas Pay	8700 Tubing Depth	
	3315.7' GR	Atoka	8350'	8549'	
	Perferations 8350-8371' Atoka (Annulus			Depth Casing Shoe 8700 '	
		TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	$\frac{17\frac{1}{2}"}{12\frac{1}{4}"}$	<u>13-3/8"</u> 8-5/8"	462'	300 700 700	
	7-7/8"	4'5"	8700'	295	
		2-3/8"	8549'		
7.	'EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas 1	iji, eicij	
	Length of Teat	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Pred. During Teet	Oil-Bble.	Weter - Bbls.	Gas-MCF IP 16	
	Aelel 2				
	GAS WELL Actual Frod, Teol-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	2250	24 hrs	23.33	51.8	
	Testing Mothed (pitot, back pr.) Back Pressure	Tubing Processo (Shui-iu)	Casing Preasure (Shut-in) 1922#	Choke Size 3/4 "	
I. CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION		
	and the standard to the second of	antelling of the Oil Conservation	APPROVED NOV 1 1976 . 19		
	I hereby certify that the rules and r Commission have been complied w above is true and complete to the	with and that the information given.	DY W. a. Aresset		
	Eddi la hahfin		TITLE SUPERVISOR, DISTRICT I		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly difficit or deepened well, this form much be accompanied by a tabulation of the covision tests taken on the well in accordance with RULE 111.		
Eddie M. Mahfood - Engineer			All sections of this form must be filled out completely for allow-		
	(Tale) 10-19-76		eble on new and recompleted walls. Fill out only Sections I, II, 10, and VI for changes of owner,		
(Dot+)			well name or number, or transporter, or other such thange of condition.		