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NEW MEXICO OIL CONSERVATION COMMISSION

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JUL 24 1975

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Well <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Other
1. Name of Operator Yates Petroleum Corporation ✓		6. Form of Lease <input type="checkbox"/> Conveyance <input checked="" type="checkbox"/> Other
3. Address of Operator 207 South 4th Street - Artesia, NM 88210		7. Unit Agreement <input type="checkbox"/> Joint Interest <input checked="" type="checkbox"/> Other
4. Location of Well UNIT LETTER <u>D</u> <u>1315</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>17S</u> RANGE <u>26E</u> N.M.P.M.		8. Field <u>Und Kennedy Farms Morrow</u>
15. Elevation (Show whether DF, RT, GE, etc.) 3315.7 GR		12. County <u>Eddy</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
		OTHER <u>Perforate and Treat</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated dates of completion, if applicable.)

TD 8850'; PBTD 8700'. Perforated the Morrow formation w/24 .50" jet shots at 8584-90' and treated w/1000 gallons of 7½% MS acid and N₂, then Sand Frac'd w/6000 gallons of acid, 3000 gallons CO₂ and 11500# 20-40 sand. After clean up, Morrow flowed 900 MCFPD. Set blanking plug in packer at 8549' KB w/On-Off Tool.
Perforated the Atoka formation at 8350-71' w/82 0.32" jets and treated w/1000 gallons 15% DSA 30XR-2 and N₂, then Sand Frac'd with 28500# 20-40 sand in 14000 gallons of 3% MSA and CO₂. After clean up Atoka flowed 2250 MCFPD. Set tubing in On-Off Tool and will complete Atoka in tubing-annulus, Morrow in tubing, 2" circulating sleeve at 8407'.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie M. Halyard

TITLE Engineer

7-23-75

APPROVED BY W. A. Gussert

TITLE SUPERVISOR, DISTRICT II

AUG 5 1975

CONDITIONS OF APPROVAL, IF ANY: