

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUL 25 1975

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>		D. C. C. ARTESIA, OFFICE	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>	
2. Name of Operator Yates Petroleum Corporation											
3. Address of Operator 207 South 4th Street - Artesia, NM 88210											
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>1315</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>26</u> TWP. <u>17S</u> RGE. <u>26E</u> NMPM											
15. Date Spudded 6-11-75		16. Date T.D. Reached 7-6-75		17. Date Compl. (Ready to Prod.) 7-20-75		18. Elevations (DF, RKB, RT, GR, etc.) 3315.7 GR		19. Elev. Casinghead			
20. Total Depth 8850		21. Plug Back T.D. 8700'		22. If Multiple Compl., How Many Dual		23. Intervals Drilled By Rotary Tools		Cable Tools 0-8850'		25. Was Directional Survey Made No	
24. Producing Interval(s), of this completion - Top, Bottom, Name 8350-8371 Atoka (Annulus)										27. Was Well Cored No	
26. Type Electric and Other Logs Run DLL/RXO FDC-CNL											
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		48#		462'		17 1/2"		300 sacks			
8-5/8"		24#		1415'		12 1/4"		700 sacks			
4 1/2"		10.5&11.6#		8700'		7-7/8"		295 sacks			
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE 2-3/8"	
										DEPTH SET 9549'	
										PACKER SET	
31. Perforation Record (Interval, size and number) 8350-8371' w/82 0.32" jet shots						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						8350-8371'		1000 g 15% DS 30XR acid			
								w/N ₂ & Sand Frac'd w/28000#			
								20-40 sd, 14000g 3% MSA			
								& CO ₂ .			
33. PRODUCTION											
Date First Production 7-20-75		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) WIWOPL			
Date of Test 7-22-75		Hours Tested 3		Choke Size 3/4"		Prod'n. For Test Period 2.92		Oil - Bbl. 281		Gas - Oil Ratio 96440/1	
Flow Tubing Press. 145#		Casing Pressure Pkr		Calculated 24-Hour Rate 23.33		Oil - Bbl. 2250		Gas - MCF -		Water - Bbl. 51.8	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented										Test Witnessed By Harvey Apple	
35. List of Attachments Logs & DST's											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Eddie M. Matys</u>				TITLE <u>Engineer</u>				DATE <u>7-25-75</u>			