

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JUN 11 1975

O. C. C.

ARTESIA OFFICE

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Flint	
2. Name of Operator Western Oil Producers, Inc.		9. Well No. 2	
3. Address of Operator Box 2055, Roswell, N. M. 83201		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER N LOCATED 660' FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE OF SEC. 25 TWP. 17-S RGE. 25-E NMPM		12. County Eddy	
19. Proposed Depth 9100'		19A. Formation Devonian	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 3460 Gr.	
21A. Kind & Status Plug. Bond St. Wide		21B. Drilling Contractor WEK Drlg.	
22. Approx. Date Work will start 6-12-75			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	12 3/4"	32#	500'	300	Circ.
11" & 12 1/4"	8 5/8"	24#	1300' or -	650	Circ.
7 7/8"	4 1/2" or 5 1/2"	11.6# or 17#	9100'	250	8000'

BOP will be Shaffer LWS Series 900 hydraulic double w/remote controles, w/ series 900 Hydrill. Equipment will be checked every trip.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 9-12-75

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Supt. Date 6/10/75

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE JUN 12 1975

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to surface behind 12 3/4" & 8 5/8" casing time to witness cementing the 8 5/8" casing

NE EXICO OIL CONSERVATION COMMISSIC
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

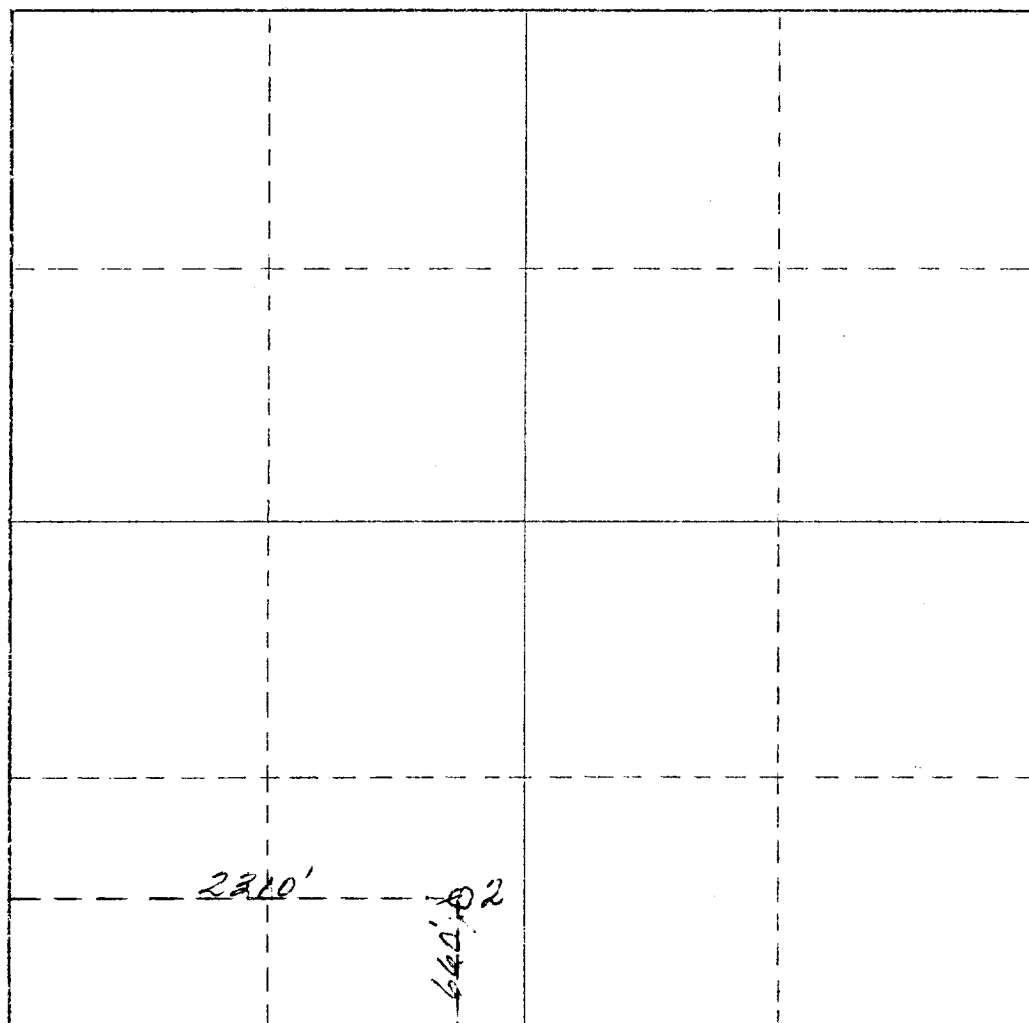
Operator Western Oil Producers, Inc.			Lease Flint		Well No. 2
Unit Letter N	Section 25	Township 17S	Range 25E	County Eddy	
Actual Footage Location of Well: 2310' feet from the West line and 660' feet from the South line					
Ground Level Elev. 3460 Gr	Producing Formation Devonian		Pool Wildcat	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
James H. Brown
Position
Supt.
Company
Western Oil Producers, Inc.

Date
6/10/75

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
6/9/75
Registered Professional Engineer and/or Land Surveyor
James H. Brown
Certificate No. 542

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0