

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Western Oil Prod. Inc.</i>		Lease <i>Flint</i>		Well # <i>2</i>	
Location of Well	Unit <i>3305 2310 W</i>	Section <i>25</i>	Township <i>17</i>	Range <i>25</i>	County <i>Eddy</i>
Drilling Contractor <i>WEK</i>		Type of Equipment <i>Rotary to start 6-10-75</i>			

APPROVED CASING PROGRAM

9100 Dan. Wildcat oil test

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>17 1/2</i>	<i>12 3/4</i>	<i>32</i>		<i>500</i>	<i>300 line</i>
<i>11 + 12 1/4</i>	<i>8 5/8</i>	<i>24</i>		<i>1300th</i>	<i>650 "</i>
<i>7 7/8</i>	<i>4 1/2 - 5 1/2</i>	<i>11.6 - 17</i>		<i>9100</i>	<i>250</i>

Casing Data:

Int *31* joints of *8 5/8* inch *24* # Grade *API New K-55*

(Approved) (Rejected)

Inspected by *John Mennis* date *6-16-75*

Cementing Program

Size of hole *12 1/4* Size of Casing *8 5/8* Sacks cement required *800*

Type of Shoe used *Tex. Int. Float* collar used *Insert Btm 2 jts welded Thread Lock*

TD of hole *126340* Set *12516* Feet of *8 5/8* inch *24* # Grade *K-55*

New-used csg. @ *12516* with *200* sacks neat cement around shoe *Class C 2% CC 11.8*

+ *600* sax *Flow Rate* additives *Heat 12.8*

Plug down @ *11:50* (AM) (PM) Date *6-16-75*

Cement circulated *None* No. of Sacks *None*

Cemented by *Halliburton* Witnessed by *John Mennis*

Temp. Survey ran @ *6:30* (AM) (PM) Date *6-16-75* top cement @ *9:30*

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: *Surface 13.16 12 3/4 48" TD 506' RB Set 494' GL Cut 400/sk*

Class C 2% CC PD 7:00 AM Cmc 25/sk

From 1" to 580' Could not get past this point. Pumped 60 sacks and broke

Cmc Cut 360/sk Class C 4% CC Cmc 20/sk PD 7:30 PM