

NO. OF COPIES RECEIVED	1
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

OCT 1 1975

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐		PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		5. State Oil & Gas Lease No.	
2. Name of Operator Western Oil Producers, Inc.				7. Unit Agreement Name	
3. Address of Operator Box 2055, Roswell, N. M. 88201				8. Farm or Lease Name Flint	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM				9. Well No. 2	
THE <u>West</u> LINE OF SEC. <u>25</u> TWP. <u>17-S</u> RGE. <u>25-E</u> NMPM				10. Field and Pool, or Wildcat Undesignated	
13. Date Spudded 6/13/75		16. Date T.D. Reached 7/20/75		18. Elevations (DF, RKB, RT, GR, etc.) 3460 GR	
15. Date Compl. (Ready to Prod.) 8/14/75		17. Date Compl. (Ready to Prod.) 8/14/75		19. Elev. Casinghead 3460	
20. Total Depth 10,243		21. Plug Back T.D. 8462'		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools <u>XX</u>		24. Producing Interval(s), of this completion -- Top, Bottom, Name 8250' - 8260' Penn. Morrow		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Compensated Neutron - Dual Induction				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	48#	506	17 1/2	400 sx Circ	0
8 5/8	24#	1261	12 1/4 to 11	1160 sx Circ	0
5 1/2	17#	8506	7 7/8	575 sx	0
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8	8220	8221			
31. Perforation Record (Interval, size and number) 8250' to 8260' 2-.43 shots/ft.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
8250' - 8260'			2000 gal. acid plus		
			70,000 gal. w/49,000		
			20-40 sand.		
33. PRODUCTION					
Date First Production 8/1/75		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in)
Date of Test 8/14/75	Hours Tested 4 hrs.	Choke Size 13/64	Prod'n. For Test Period	Oil - Bbl. 1,424	Gas - MCF 0
Flow Tubing Press. 1976	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. -	Gas - MCF 1,424	Water - Bbl. 0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Transwestern Pipeline				Test Witnessed By Ken Reynolds	
35. List of Attachments Logs & DST & Deviation Survey					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Arnold Hawkirk</u>		TITLE <u>Asst. Supt.</u>		DATE <u>9/29/75</u>	

Tested 10-10-75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1103.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Albany	T. Canyon	6697	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	7863	T. Kirtland-Fruitland	T. Penn. "C"
T. Bates	T. Aloka	8420	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Miss	9100	T. Cliff House	T. Leadville
T. Queen	T. Devonian		T. Menefee	T. Madison
T. Grayburg	T. Silurian		T. Point Lookout	T. Elbert
T. San Andres	T. Montoya		T. Mancos	T. McCracken
T. Gloria	T. Simpson		T. Gallup	T. Ignacio Quartz
T. Paddock	T. McKee		T. Base Greenhorn	T. Granite
T. Blinberry	T. Ellenburger		T. Dakota	
T. Tubb	T. Gr. Wash		T. Morrison	
T. Drinkard	T. Granite		T. Todillo	
T. Abo	T. Delaware Sand		T. Entrada	
T. Wolfcamp	T. Bone Springs		T. Wingate	
T. Penn.			T. Chinle	
T. Cisco (Bough C)		6427	T. Permian	
			T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	670	670	Dolomite - Valley Fill				
670	800	130	Sandy Dolomite				
800	1275	475	Dolomite				
1275	2180	905	Dolomite				
2180	2360	180	Sand				
2360	3490	1130	Dolomite				
3490	3610	120	Sand				
3610	4175	565	Dolomite				
4175	5480	1305	Red. & Gry Shale & Dolo				
5480	5710	230	Limestone				
5710	6430	720	Drk Shale				
6430	8050	1620	Lime Sand Shale				
8050	8422	372	Lime Sand Shale				
8422	9100	678	Dolomite				
9100	10243	1143	Dolomite to TD				

Western Oil Producers, Inc.

Flint #2

660' FSL & 2310' FWL, Sec. 25, T-17S, R-25E, Eddy County, N.M.

DST #1 8190' - 8540'

IHH	3959
Preflow	30 min.
IFP	455
FFP	470
ISIP	2728 120 min.
Second Flow	60 min.
IFP	350
FFP	279
FSIP	2833 240 min.
FHP	3959

RECEIVED

OCT 1 1975

**O. C. C.
ARTESIA, OFFICE**

No gas to surface on pre flow, opened tool on 2nd w/strong blow
GTS 3 min. Recovered 200' gas cut drilling mud. Temp. 104°

DST #2 9110' - 9135'

IHH	4262
IFP	23)
FFP	46) 15 min.
ISIP	2756 60 min.
FSIP	2254 120 min.
FHP	4217

1

KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

WEK

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 746-6757
ROSWELL 623-5070

July 29, 1975

Western Oil Producers, Inc.
Box 2055
Roswell, N. M. 88201

Re: Flint #2

Gentlemen:

RECEIVED

OCT 1 1975

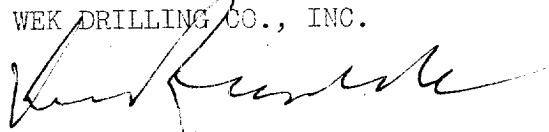
O. C. C.
ARTESIA, OFFICE

The following is a Deviation Survey of the above well:

300' - $\frac{1}{4}$	5070' - $\frac{1}{2}$
506' - $\frac{1}{4}$	5540' - $\frac{3}{4}$
950' - $\frac{1}{2}$	6019' - $\frac{3}{4}$
1260' - $\frac{1}{2}$	6486' - 1
1654' - $\frac{3}{4}$	6818' - $1\frac{1}{4}$
2115' - 1	7407' - $1\frac{1}{4}$
2609' - 1	7859' - $1\frac{1}{4}$
3007' - $\frac{1}{2}$	8382' - 1
3450' - $\frac{3}{4}$	8854' - 1
3680' - $\frac{3}{4}$	8925' - $1\frac{1}{2}$
4260' - 1	9135' - $1\frac{3}{4}$
4581' - $\frac{1}{2}$	9857' - $1\frac{1}{2}$

Yours very truly,

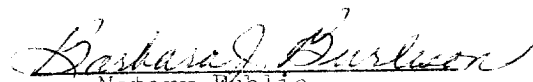
WEK DRILLING CO., INC.



Kenneth D. Reynolds

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 30th
day of July, 1975 by Kenneth D. Reynolds.


Notary Public

My Commission Expires:

5-16-79