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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

OCT 8 1975

O.C.C.

ARTESIA, OFFICE

I.

Operator		Western Oil Producers, Inc.	
Address		Box 2055, Roswell, N. M. 88201	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input checked="" type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name
and address of previous owner

R-5460 7-1-77

East Eagle Creek et al - Morrow

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No
Flint	2	Undesignated Morrow Penn	State, Federal or Fee	Fee
Location				
Unit Letter	N	660'	South	2310'
Feet From The				
Line of Section	25	Township	17S	Range
		25E		NMPM, Eddy
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input type="checkbox"/>	or Condensate	<input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Navajo Crude Oil Purchasing Co.				Artesia, N. M. 88210	
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/>	or Dry Gas	<input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Transwestern Pipeline				Houston, Texas	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?
	N	25	17S	25E	No
					When
					Next 30 days 10-24-75

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
			X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
6/13/75	8/14/75		10,243'			8462'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
3460 GR	Morrow Penn		8250'			8220'			
Perforations						Depth Casing Shoe			
8250' to 8260' w/2-.43 shots/ft.									
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"		12 3/4"		506'		400			
12 1/2" & 11"		8 5/8"		1261'		1160			
7 7/8"		5 1/2"		8505'		575			
5 1/2"		2 7/8"		8220'		8221			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top all
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1.424	1 hr.	None	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Press.	2160 psi	0 - Pkr.	13/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.



Superintendent

(Title)

10/6/75

(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 31 1975

BY 

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1101.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the deviat
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ow
well name or number, or transporter, or other such change of condit

Separate Forms C-104 must be filed for each pool in mult
completed wells.

NEW MEXICO OIL CONSERVATION COMMISSION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

RECEIVED

OCT 30 1975

AIR MAIL

O. C. C.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE October 28, 1975.

This is to notify the Oil Conservation Commission that connection
for the purchase of gas from the Western Oil
Producers, Inc. Flint
Operator Lease
Well #2 - Unit Letter*^N 25-17S-25E West Atoka Transwestern
Well Unit S.T.R. Pool Name of purchaser
* Unknown Eddy County (Mcrow)
was made on October 24, 1975.

Transwestern Pipeline Company



H. N. Aicklen

Representative

Supervisor Gas Purchase
Contract Administration

Title

cc: Operator
Oil Conservation Commission - Santa Fe