

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Western Oil Producers, Inc.		Well API No. 30-015-21559
Address P.O. Box 1498, Roswell, New Mexico 88202-1498		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Condensate <input type="checkbox"/> Casinghead Gas <input type="checkbox"/>	
Recompletion <input type="checkbox"/>		
Change in Operator <input type="checkbox"/>		

If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Flint	Well No. 2	Pool Name, Including Formation Eagle Creek Permo Penn	Kind of Lease Fee State, Federal or Fee	Lease No.
Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>25</u> Township <u>17S</u> Range <u>25E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Agave Energy Co.	Address (Give address to which approved copy of this form is to be sent) 105 S. 4th St., Artesia, NM 88210					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 25	Twp. 17S	Rge. 25E	Is gas actually connected? Yes	When? 08/26/77

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X						
Date Spudded June 13, 1975	Date Compl. Ready to Prod. August 22, 1977		Total Depth 10,243'		P.B.T.D. 6700'			
Elevations (DF, RKB, RT, GR, etc.) 3460' GR	Name of Producing Formation Cisco		Top Oil/Gas Pay 6512'		Tubing Depth 6440'			
Perforations Total 36 Holes 6627'-31' 6563'-67'	6528'-32'		6512'-18'		2/1-.48 shot/1'		Depth Casing Shoe 8500'	
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	12 3/4"		506'		400			
12 1/4" & 11"	8 5/8"		1261'		1160			
7 7/8"	5 1/2"		8505'		575			
5 1/2"	2 7/8"		8220'		8221			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Gary W. Chappell Vice President
Printed Name
12/04/95 505-623-3131
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved DEC 27 1995

By
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.