	SA TAFE	REQUES	CONSERVATION COMMUNIC	DN Form C-104 Supersedes Old C-104 and Effoctive 1-1-65	
	LAND OFFICT	AUTHORIZATION TO T	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	TRANSPORTER OIL GAS		R	ECEIVED	
I.	OPERATOR PRORATION OFFICE Operator			AUG 2 6 1975	
-	Yates Petroleu	um Corporation 🖌		O, C. C.	
	207 South 4th Reason(s) for filing (Check proper	<u>Street - Artesia, NM</u>	88210		
	New Well A Recompletion A Recompleti	Change in Transporter of: Oil Dry	Gaa Gaa	in)	
	If change of ownership give name and address of previous owner	e F-5460 7-1-	71		
	DESCRIPTION OF WELL AN	0 c is a	katcha monou		
	Lease Name Jackson "EM" C Location	Well No. Pool Nume, Including		of Lease Lease No Foderal or Fee FCE	
	Unit Letter 0 660	Feet From The South	ine and Fee	East	
l	Line of Section 25	Township 17S .Bunge	25Е , ммрм,	EddyCounty	
ן. ו ר	DESIGNATION OF TRANSPO Name of Authorized Transporter of (RTER OF OIL AND NATURAL G			
	Navajo Crude P	urchasing Company	Address (Give address to which North Freeman A	happroved copy of this form is to be sent, ve - Artesia, NM 88210	
		Casinghead Gas or Dry Gas X ipeline Company	Address (Give address to which P. O. Box 2521 H	approved copy of this form is to be sent) OUSTON, TX 77001	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 0 25 178 25E	is gas actually connected? Yes	When 3-29-75	
1	f this production is commingled v	with that from any other lease or pool		Approx. 8-27-75 6:00 Pm,	
. ر ۲	COMPLETION DATA				
-	Designate Type of Complet	tion - (X) X Date Compl. Ready to Prod.	X		
	6-15-75	7-19-75	Total Depth 8530	P.B.T.D. 8512'	
ľ	216 Valions (DF, RKB, RT, GR, etc.) 3453' GR	Name of Producing Formation MOTTOW	Top Oil/Gat Pay 8282	Tubing Depth 8167	
T	Perforations 8282-83	70'	- L	Depth Casing Shoe 8512	
F			D CEMENTING RECORD	8512	
+	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	124"	8-5/8"	. 1276'	900 sacks	
$\left \right $		$5\frac{1}{2}$ " 2-7/8"	8512' 8167	165 sacks	
	EST DATA AND REQUEST I		ifter recovery of total volume of lo	ad oil and must be equal to or exceed top allo	
	Date First New Oil Run To Tanks Date of Test		rpth or be for full 24 hours) Producing Method (Flow, pump,		
Ļ	ength of Test	Tubing Pressure	100 100 10 10 10 10 10 10 10 10 10 10 10	Den se a l'Art a g	
	·		Casing Pressure	保護	
ſ	Actual Prod. During Test	Oil-Bbla.	Water-Bblact States 1	Gau-MCF	
 G	AS WELL		l Level and the second		
_	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	11510 esting Method (pitot, back pr.)	24 Tubing Pressure (Shut-in)	-105 Casing Pressure (Shut-in)	55.6	
L	Back Pressure	1910	Sealed	Choke Size 1/2"	
	ERTIFICATE OF COMPLIAN	ICE regulations of the Oil Conservation	OIL CONSERVATION COMMISSION SEP 10 1975		
Co	mmission have been complied	with and that the information given e best of my knowledge and belief.	BY W.a.	Tressett 19-	
				, DISTRICT II	
	Str. A. L.		This form is to be filed in compliance with RULE 1104.		
	Colore M. M.	ature /	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
	Eddie M. Mahfo	A CONTRACTOR OF A CONTRACTOR O	tents taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections 1. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	171				
	8-25-75	ile)	able on new and recomplete		