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NEW MEXICO OIL CONSERVATION COMMISSION

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JUN 17 1975

30-015-21567
Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2071
7. Unit Agreement Name
8. Farm or Lease Name N. G. Phillips-State
9. Well No. 14
10. Field and Pool, or Wildcat E. Empire-Yates-SR
12. County Eddy
19. Proposed Depth Apprx. 900'
19A. Formation Seven Rivers
20. Rotary or C.T. C.T.
21. Elevations (Show whether DF, RT, etc.) 3666 G.L.
21A. Kind & Status Plug. Bond Statewide - Active
21B. Drilling Contractor Jenkins Bros. Drilling Co.
22. Approx. Date Work will start June 16, 1975

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>
2. Name of Operator Marbob Energy Corporation
3. Address of Operator P. O. Box 304, Artesia, New Mexico 88210
4. Location of Well UNIT LETTER E LOCATED 1650 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE OF SEC. 22 TWP. 17 S RGE. 28 E NMPM
19. Proposed Depth Apprx. 900'
19A. Formation Seven Rivers
20. Rotary or C.T. C.T.
21. Elevations (Show whether DF, RT, etc.) 3666 G.L.
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PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10"	7"	20 lb.	500'		Surface
6 1/4"	4 1/2"	10 lb.	885"	225	Surface

We propose to drill to approximately 500' and run 7" drilling string of casing, drill on to 885', pull 7' and set 4 1/2" production string with 225 sacks cement, and complete well in Seven Rivers formation. We do not anticipate gas at these depths and will not set up a blowout preventer program at this time.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES **7-17-75**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *Alvin Goodson* Title Agent Date June 12, 1975
(This space for State Use)

APPROVED BY *W. A. Gussert* TITLE SUPERVISOR, DISTRICT II DATE JUN 17 1975
CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to
surface behind 4 1/2 casing

Notify N.M.O.C.C. in sufficient
time to witness cementing
2 1/2

N. MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

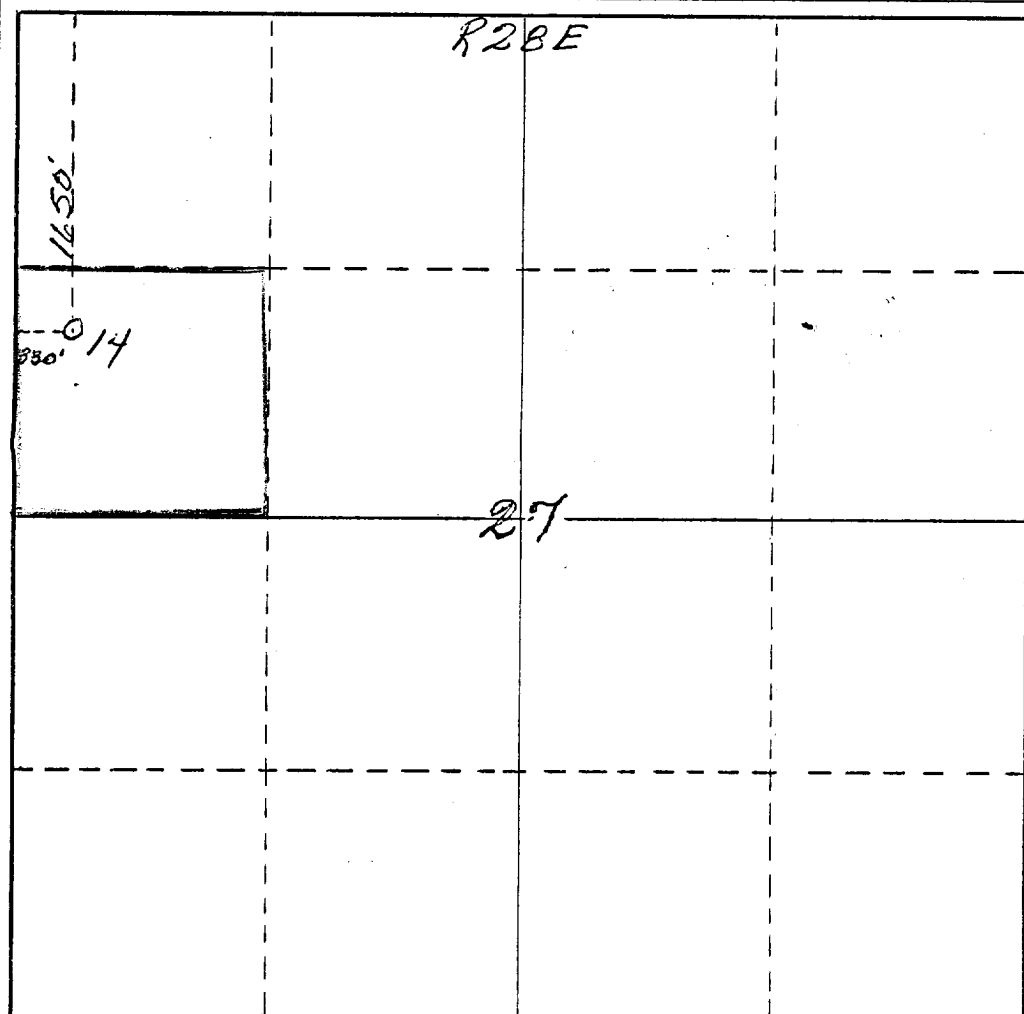
Operator <i>Marbach Energy Corp</i>			Lease <i>N. G. Phillips - STATE</i>		Well No. <i>14</i>
Unit Letter <i>E</i>	Section <i>27</i>	Township <i>17 South</i>	Range <i>28 East</i>	County <i>Eddy</i>	
Actual Footage Location of Well: <i>1650</i> feet from the <i>North</i> line and <i>330</i> feet from the <i>West</i> line					
Ground Level Elev. <i>3663</i>	Producing Formation <i>Seven Rivers</i>		Pool <i>E. Empire Yates SR</i>	Dedicated Acreage: <i>40</i> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

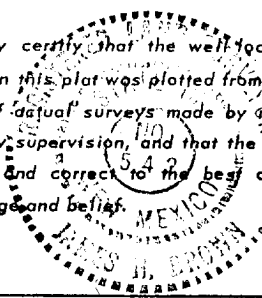


CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Alvin Grossman*
Position *Secy - Treas.*
Company *Marbach Energy Corp.*
Date *June 12, 1975*

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed *April 28th, 1975*
Registered Professional Landman and/or Land Surveyor
James H. Brown
Certificate No. *542*

