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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
AUG 25 1975
O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease: State [X] Fee [ ]
5. State Oil & Gas Lease No.: B-2071

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER
NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Unit Agreement Name:
8. Farm or Lease Name: N. G. Phillips State
9. Well No.: 14
10. Field and Pool, or Wildcat: East Empire Yates SR

2. Name of Operator: Marbob Energy Corporation
3. Address of Operator: P. O. Box 304, Artesia, N. M. 88210
4. Location of Well: UNIT LETTER E LOCATED 1650 FEET FROM THE North LINE AND 330 FEET FROM THE West OF SEC. 27 TWP. 17S RGE. 28E NMPM
12. County: Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
6/17/75	7/18/75	8/16/75	3666 GL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
839'	785'		→		X

24. Producing Interval(s), of this completion — Top, Bottom, Name: 745-785 - Seven Rivers
25. Was Directional Survey Made:

26. Type Electric and Other Logs Run: Gamma Ray Neutron Log
27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	15 lb	500'	10"		500'
4½"	10.5 lb	837	6¼"	125 sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	768	

31. Perforation Record (Interval, size and number)
745-747 8 shots
757-758½ 6 shots
764-765½ 6 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
745-765½	46,000 gal gelled water and 36,000 lbs sand

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
8-16-75	pumping	prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
8-18-75	24			20	unknown	pumping back frac water	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
			20			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By: Mack Chase & J. R. Gray

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Clair Gordon TITLE Agent DATE 8/19/75