л.	3
	1

Production Method (Flowing, gas lift, pumping — Size and type pump) 8-16-75 Pumping Date of Test Hours Tested 8-18-75 24 Choke Size Prod'n. For Test Period Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and Creation Method (Flowing, gas lift, pumping — Size and Creation Method (Flowing, gas lift, pumping — Size and Creation Method (Flowing, gas lift, pumping — Size and Creation Method (Flowing, gas lift, pumping — Size and Creation Method (Flowing, gas lift, pumping — Size and Creation Method (Flowing, gas lift, pumping — Size and Creation Method (Flowing, gas lift, pumping —	NO OF CORRESCEN	-17	ì						
NEW MEXICO OIL CONSERVATION COMMISSION NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED RECEIV		-10							
NEW A EXCO DIT. CONSERVATION COMMISSION RECEIVED RECEI									
LAND OFFICE 1 RE C E I V E D			NEW MEXICO OIL-CONSERVATION COMMISSION						
AUG 25 1975 Litt Appendix Times Department Litt L			WELL COMPL	ETION OR REC	/ LUG				
Aug 25 1975		<i>ÿ</i> ·					!		
Aug 25 1975 Continue processor Continue proce		- i			R	ECEIV	E D 8-207	1	
AUG 25 1975 Interest December on State Stat	<i>i</i> ,								
TYPE OF COMPLETION STATE		<i>r</i>				AHC 9 5 10	75 (1)1111		
D. C. C. Norman Laboration States Section	Tar Tit G Of Weel	01	L GAS			AUG & D ID	7. Unit Agree	ement Name	
WELL DIVISION CONTROL OF THE NOTE OF THE N	b. TYPE OF COMPLETIC	ON	ELL LAS WEL	LL DRYL	OTHER	000	8. Farm or L	ease Name	
2. Named Squares 3. Address of Squares 4. Location of No. 1. 3. Address of Squares 4. Location of No. 1. 5. Date Squares E (coat's) 1650 First Months of No. 1. 5. Date Squares Fig. 15. Date Squares Fig. 25. I Multiple Concil., No. 2. 5. Linear Squares Fig. 15. Date Squares Fig. 15. Da		in the state of th							
A. Lecetics of the Policy of the Control of the Con	2. Name of Operator		- 1		J. JINER	ARTESIA, OTT	9. Well No.	9. Well No.	
**Coccion of Note Production of Note Production Servey Produ	Harbob B	nergy Co	rporation '						
Here the second of the read of							10. Field and	Pool, or Wildcat	
Delit Letter E LOCATE 1650 FEET FOOL THE NORTH LETTER 12. COUNTY 1	4. Location of Well Bo	ж 304, A	rtesia, N.	M. 88210			East	Empire Yates SR	
15 Date Spusser 16 Date T.D. Reached 17 Date Compi. (Ready to Prod.) 13 Elevations (DF, RRS, RT, CR, etc.) 10 Elev. Constitutions 3666 CL 3666	i, Location of well								
15 Date Spusser 16 Date T.D. Reached 17 Date Compi. (Ready to Prod.) 13 Elevations (DF, RRS, RT, CR, etc.) 10 Elev. Constitutions 3666 CL 3666	E.	1	650	North		330			
19. Delte Spudded 19. Delte Spudded 19. Delte Compl., (Ready to Prod.) 18. Elevations (DF, RRB, RT, CR, etc.) 19. Elev. Carshinghead 17. Dete Compl., (Ready to Prod.) 18. Elevations (DF, RRB, RT, CR, etc.) 19. Elev. Carshinghead 17. Dete Compl., (Ready to Prod.) 18. Elevations (DF, RRB, RT, CR, etc.) 19. Elev. Carshinghead 19. Dete Compl., (Ready to Prod.) 18. Elevations (DF, RRB, RT, CR, etc.) 19. Elev. Carshinghead 19. Dete Compl., (Ready to Prod.) 18. Elevations (DF, RRB, RT, CR, etc.) 19. Elev. Carshinghead 19. Dete Compl., (Ready to Prod.) 18. Elevations (DF, RRB, RT, CR, etc.) 19. Elev. Carshinghead 19. Dete Compl., (Ready to Prod.) 18. Elevations (DF, RRB, RT, CR, etc.) 19. Elev. Carshinghead 19. Detection 19. Elevation 19. Eleva	UNIT LETTER	_ LOCATED=	FEET	FROM THE	LINE AND	FEE			
15. Date Pludded 16. Date T.D. rescheel 17. Date Compl. (Ready to Prod.) 18. Eleventam (DE. RAB, RT., GR., etc.) 19. Elev. Constripted 6/11/75 7/18/75 8/16/75	17	~~	196	00.5					
6/17/75 7/18/75 8/16/75 8/16/75 3666 GL 20. Total Depth 21. Plug Back T.D. 785 22. If Molitiple Compl., How 23. Intervals Pollied By Rotary Tools X X 22. Was Directional Survey Month of the completion — Too, Botton, Name 745-785 - Seven Rivers 24. Production Interval(a), of this completion — Too, Botton, Name 745-785 - Seven Rivers 25. Was Directional Survey Month of the Cashing Record Interval Record Report all strings set in well) 26. Type Electric and Other Logs Hun Cashing Record Report all strings set in well) 27. Was Well Gord No				GE. ZEE NMPN					
23. Production Record (Interval, size and number) 765-765 Shots 765-765 Shots 26. Casing Size Size Top Bottom Sacks Cement Screen Size Depth set Dept							3, RT, GR, etc.) 19. E	Clev. Cashinghead	
24. Froduction Interval(s), of this completion — Top, Bottom, Name 745-785 - Seven Rivers 26. Type Electron and Other Logs itum Genne Ray Neutron Log 28. CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 7" 15 lb 500" 10" 30. TUBING RECORD 8-10-75 PRODUCTION 31. Perforation Record (Interval, size and number) 745-765			· ·						
24. Producting interval(s), of this completion — Top, Bettom, Name 745-785 - Seven Rivers 26. Type Electric and Other Logs Hun Gamma Ray Neutron Log 28. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 7" 15 lb 500" 10" 500" 44" 10.5 lb 837 64" 125 sacks 29. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 3/8" 768 31. Perforation Record (Interval., size and number) 745-747 8 shots 757-7583 6 shots 745-767 8 shots 764-7653 6 shots 745-765 4 46,000 gal gelled water and 775-763 46 shots 745-765 4 46,000 gal gelled water and 56,000 lbs sand 33. PRODUCTION B-16-75 pumping PRODUCTION B-16-75 pumping PRODUCTION B-16-75 Casing Pressure Calculation 24 Coll—Bbl. Gas — MCF Water—Bbl. Oil Gravity — API (Corr.) 15. List of Attachments 16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. 175-765 Agent 180-775-785 Agent 180-775-	•	21, F1			le Compl., Hcw		, Rotary Tools	!	
26, Type Electric and Other Logs Run 26, Type Electric and Other Logs Run 27. CASING RECORD (Report all strings set in well) 28. CASING SIZE WEIGHT LBL/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 29. LINER RECORD 29. LINER RECORD 30. TUBING RECORD 31. Performtion Record (Interval, size and number) 745-747 8 shots 775-7584 6 shots 31. Performtion Record (Interval, size and number) 745-765 6 shots 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 33. PRODUCTION 34. Hours Tested Choke Size Prod*n, parping Size and type pump) 35. Hours Tested Choke Size Prod*n, for Tested Conditions and the string of the string prod. 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Agent 37. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH NTERVAL AMOUNT AND KIND MATERIAL USED 36. OO 1 by sand 37. Prod*n. Fracture CEMENT SQUEEZE, ETC. 38. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. 38. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. 38. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. 38. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		26.43-1	,						
26. Type Electric and Other Logs Run Casing Size Weight Lis./FT. Depth set Hole size Cementing Record Amount Pulled 7" 15 lb 500' 10" 44" 10.5 lb 837 64" 125 sacks 23. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 31. Perforation Record (Interval., size and number) 31. Perforation Record (Interval., size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 745-747 8 shots 757-758 6 shots 764-765 6 shots 764-765 6 shots 764-765 7 45 modes 33. PRODUCTION Date First Production 8-16-75 Pumping Date of Test 8-18-75 24 Choke Size Production Method (Flowing, gas lift, pumping — Size and type pump) Date of Test 8-18-75 24 Choke Size Production Casing Pressure Calculated 24 Cil — Bbl. Gas — MCF Water — Bbl. Cil Grevity — API (Corr.) Water — Bbl. Cil Grevity — API (Corr.) Hack Chase & J. R. Gray Agent 8/19/75				m, Name			25		
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 7" 15 lb 500' 10" 500' 44" 10.5 lb 837 64" 125 sacks 29. LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 1/8" 768 31. Perforation Record (Interval., size and number) 745-747 8 shots 757-758 6 shots 764-765 6 shots 764-765 6 shots 764-765 6 shots Determination of the state of	743-783	- Seven	Kivers						
CASING RECORD (Report oil strings set in well) CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 7" 15 1b 500' 10" 300' 29. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 3/8" 768 31. Perforation Record (Interval., size and number) 745-747 8 shots 757-758; 6 shots 764-765; 6 shots 764-765; 6 shots 764-765; 6 shots Test Production Broduction Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift,	26. Type Electric and Othe	er Logs Run					27. Wa	s Well Cored	
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 7" 15 lb 500' 10' 125 sacks 29. LINER RECORD 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 3/8" 768 31. Perforation Record (Interval, size and number) 745-747 8 shocts 757-758½ 6 shocts 764-765½ 6 shots 764-765½ 6 shots 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 745-765½ 6 shots 33. PRODUCTION Date First Production Method (Flowing, gas lift, pumping — Size and type pump) Prod. 34. B-16-75 Pumping Date of Test Hours Tested 8-16-75 Pumping Date of Test Hours Tested 8-16-75 Pumping Date of Test Hours Tested 8-16-75 Pumping Casing Pressure Calculated 24 DII - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Hour Rate 20 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnegased By Lock Chase 2 J. R. Gray 35. List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Agent 8/19/75	Gamma Ra	y Neutro	n Log				4		
CASING SIZE TO 15 1b 500' LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 23. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. TA5-747 8 shots 745-747 8 shots 764-765½ 6 shots 764-765½ 6 shots TO PRODUCTION Date First Production 8-16-75 Date of Test HOLE SIZE DEPTH SET PACKER SET AGGIN Method (Flowing, gas lift, pumping — Size and type pump) Date of Test B-18-75 Test Period Calculated 24- How Tubing Press. Casing Pressure Calculated 24- How Rate Calculated 24- How Rate Calculated 24- How Rate AGENT AG		,		SING RECORD (Ren	ort all strings	set in well)			
29. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 3/8" 30. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 3/8" 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 745-747 8 shots 757-7583 6 shots 764-7653 6 shots 745-7631 46,000 gal gelled water and 36,000 lbs sand 33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping — Size and type pump) Date of Test 8-16-75 pumping Date of Test 8-18-75 24 Choke Size Prod*n. For Test Period 70 unknown Test Period 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Period 35. List of Attachments Agent 8/19/75	CASING SIZE	WEIGHT LE					AG RECORD	AMOUNT BULLED	
29. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 3/8" 768 31. Perforation Record (Interval, size and number) 745-747 8 shots 757-758 6 shots 764-765 6 shots 764-765 6 shots 764-765 700 pumping PRODUCTION Date First Production Method (Flowing, gas lift, pumping – Size and type pump) Date of Test 8-16-75 Date of Test 46,000 gal galled water and 36,000 lbs sand 33. PRODUCTION Date of Test 8-16-75 Date of Test 8-16-75 Date of Gas (Sold, used for fuel, vented, etc.) Test Period 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessee & J. R. Gray 35. List of Attachments Agent 8/19/75	7"	1	· · · · · · · · · · · · · · · · · · ·				10 1200115		
29. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 3/8" 768 31. Perforation Record (Interval, size and number) 745-747 8 shots 757-758; 6 shots 757-758; 6 shots 764-765; 6 shots PRODUCTION Date First Production 8-16-75 Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production Method (Flowing, gas lift, pumping — Size and type pump) Production 8-16-75 Production Method (Flowing, gas lift, pumping — Size and type pump) Production 8-16-75 Production Method (Flowing, gas lift, pumping — Size and type pump) Prod. or Shut-in) Prod. Trest Period Prod. or Shut-in) Prod. Prod. or Shut-in) Prod. Prod. or Shut-in) Prod. Trest Period Prod. or Shut-in) Prod. Trest Period Prod. or Shut-in) Prod. Trest Period Prod. or Shut-in) Prod. Prod. or	4311					125 nacks			
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 3/8" 768 31. Perforation Record (Interval, size and number) 745-747 8 shots 757-7581 6 shots 764-7651 1	-								
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 3/8" 768 31. Perforation Record (Interval, size and number) 745-747 8 shots 757-7581 6 shots 764-7651 1									
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 2 3/8" 768 31. Perforation Record (Interval, size and number) 745-747 8 shots 757-7581 6 shots 764-7651 46,000 gai gelled water and 36,000 lbs sand 33. PRODUCTION Date First Production 8-16-75 Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test Hours Tested Choke Size Prod'n. For Oil - Bbl. Gas - MCF Water Tible Back Choke Size Prod'n. For Test Period To unknown 8-16-75 44 Choke Size Prod'n. For Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 34. Disposition of Gas (Sold, used for fuel, vented, etc.) 35. List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. 37. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AGENT 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 46,000 gai gelled water and SAC, OCC SA	29.		LINER RECORD			30.	TUBING RECO	RD	
31. Perforation Record (Interval, size and number) 745-747 8 shots 757-758 6 shots 764-765 6 shots 764-765 6 shots 764-765 1 6 shots 764-765 1 6 shots 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 745-765 1 46,000 gal gelled water and 36,000 lbs sand 33. PRODUCTION Date First Production 8-16-75 pumping Date of Test Hours Tested S-18-75 24 Flow Tubing Press. Casing Pressure Calculated 24- Mark Period Production of Gas (Sold, used for fuel, vented, etc.) 34. Disposition of Gas (Sold, used for fuel, vented, etc.) 35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Agent 8/19/75	SIZE	TOP	воттом	SACKS CEMENT	SCREEN	SIZE	··· -		
31. Perforation Record (Interval, size and number) 745-747 8 shots 757-758½ 6 shots 764-765½ 6 shots 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 745-765½ 46,000 gal galled water and 36,000 lbs sand 33. PRODUCTION Date First Production 8-16-75 pumping Date of Test 8-18-75 24 Flow Tubing Press. Casing Pressure Calculated 24 Oil - Bbl. Gas - MCF unknown Free Water - Bbl. Oil Gravity - API (Corr.) 15. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Agent 8/19/75								TACKER SET	
745-747 8 shots 757-758½ 6 shots 764-765½ 6 shots 764-765½ 6 shots 764-765½ 6 shots 33. PRODUCTION Date First Production 8-16-75							, , ,		
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 764-765 6 shots 764-765 6 shots 33. PRODUCTION Date First Production 8-16-75 Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test 8-18-75 Production Method (Flowing, gas lift, pumping - Size and type pump) Date of Test 8-18-75 Casing Pressure Calculated 24- Hour Rate Agent DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED AGOO gai gelled water and 36,000 lbs sand Well Status (Prod. or Shut-in) prod. Water JBD: Water JBD: Water JBD: Water JBD: Oil Gravity - API (Corr.) Test Witnessed By Mack Chase & J. R. Gray Agent Agent 8/19/75	31. Perforation Record (Int	erval, size ar	nd number)		32. A	CID. SHOT, FRAC	TURE, CEMENT SQU	FF7F, FTC.	
745-7653 46,000 gal geiled water and 36,000 lbs sand 33. PRODUCTION Date First Production 8-16-75 Production Method (Flowing, gas lift, pumping - Size and type pump) prod. Date of Test Hours Tested Choke Size Prod'n. For Test Period Production Production Production For Test Period Production For Test Period Prod'n. For Test Period Prod'n									
33. PRODUCTION Date First Production 8-16-75 Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pum	_								
PRODUCTION Date First Production 8-16-75 Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Prod. Oil Gravity - Method (Flowing, gas lift, pumping - Size and type pump) Prod. Oil Gravity - Method (Flowing, gas lift, pumping - Size and type pump) Prod. Oil Gravity - Api (Corr.) Prod. or Shut-in) Prod. Oil Gravity - Api (Corr.) Prod. or Shut-in) Prod. or Shut-i	764-765 <u>\</u>	6 shots	•		143-1	V-2-3			
Date First Production 8-16-75 Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Me		,		•			20,000 108		
Date First Production 8-16-75 Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Method (Flowing, gas lift, pumping - Size and type pump) Production Me							· · · · · · · · · · · · · · · · · · ·		
B-16-75 pumping Date of Test B-18-75 24 Choke Size Prod'n. For Test Period Pr	33.						<u>-</u>		
Date of Test 8-18-75 24 Choke Size Prod'n. For Test Period Casing Pressure Calculated 24- Oil - Bbl. Hour Rate 20 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Water - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Test Witnessed By Nack Chase & J. R. Gray 15. List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Agent 8/19/75		1	_	owing, gas lift, pump	oing - Size and	type pump)	Well Status	(Prod. or Shut-in)	
Flow Tubing Press. Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Mack Chase & J. R. Gray 35. List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Agent 8/19/75	8-16-75		pumping					_	
Flow Tubing Press. Casing Pressure Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Mack Chase & J. R. Gray 35. List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Agent 8/19/75			Choke Size				Water Bbl. bec	Gas - Oil Ráilio	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Hack Chase & J. R. Gray 35. List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Agent 8/19/75	8-18-75	¥4			30	unknown			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Mack Chase & J. R. Gray 35. List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Agent 8/19/75	Flow Tubing Press. C	asing Pressu		1	Gas - MO	CF Water	Bbl. Oil G	ravity - API (Corr.)	
35. List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Agent 8/19/75				> 20				· .	
35. List of Attachments 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Agent 8/19/75	34. Disposition of Gas (Sol	ld, used for fu	iel, vented, etc.)				Test Witnessed By	& I R Grey	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Agent 8/19/75								·	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Agent 8/19/75	35. List of Attachments							(D)	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Agent 8/19/75				<u> </u>				100	
Agent 8/19/75	36. I hereby certify that the	e information	shown on both sid	es of this form is tru	ie and complete	to the best of my	knowledge and belief.	A	
Agent Agent 8/19/75	//	10			_			A 52	
SIGNED 79 WOW DATE	SIGNED Alacia	Dona	san	TITLE	lgent		DATE	/19/75	