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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 OCT 12 1976
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2071
7. Unit Agreement Name
8. Farm or Lease Name N G Phillips State
9. Well No. 14
10. Field and Pool, or Wildcat East Empire Yates - S R
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Marbob Energy Corporation
3. Address of Operator P. O. Box 304, Artesia, N. M.
4. Location of Well UNIT LETTER E , 1650 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 17 S RANGE 28 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3666 G L

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER fracture treatment <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T D 839 P.B.T.D. 785'
9/27/76 Water frac perforations 745-747; 757-758½; 764-65½
with 100,000 lbs 20/40 sand, 30,000 lbs 10/20 sand with 500 gallons 15% NE Acid
and 140,000 gallons gelled water

production before treating was approximately 5 bbls per day
production after treating is approximately 30 bbls per day

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Norothy Hammond</i></u>	TITLE <u>agent</u>	DATE <u>10/11/76</u>
APPROVED BY <u><i>W. A. Gressett</i></u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>OCT 13 1976</u>

CONDITIONS OF APPROVAL, IF ANY: