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NEW MEXICO OIL CONSERVATION COMMISSION

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JUN 25 1975

30-015-21575

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease

STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name SYN-COMM	
2. Name of Operator Honde Drilling Company		9. Well No. No 1	
3. Address of Operator Drawer 2516, Midland, Texas 79701		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER F LOCATED 1650' FEET FROM THE North LINE AND 2310' FEET FROM THE West LINE OF SEC. 5 TWP. 17S RGE. 26E NMPM		12. County Eddy	
19. Proposed Depth 8500'		19A. Formation Morrow	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 3366' GL	
21A. Kind & Status Plug. Bond Stateland Blanket		21B. Drilling Contractor Company Tools	
22. Approx. Date Work will start 6/30/75			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	400'	Circulate	
11" - 12 1/4" *	8-5/8"	24#	1400'	Circulate	
7-7/8"	4-1/2"	10.5 - 11.6#	To be Determined later		

It is proposed to drill a 17-1/2" hole to 400', set 13-3/8" Casing and cement with sufficient volume to circulate cement to surface. A 11" hole will be drilled to approximately 1400' and the 8-5/8" casing will be run and cemented with adequate cement to circulate to surface. After WOC, the casing will be tested to 1000 Lbs. PSI and Blowout preventor equipment will be installed and tested to 3000 Lbs. PSI. A 7-7/8" hole will be drilled to total depth and pending favorable DST's, 4-1/2" casing will be run and cemented with an agreed amount of cement. An Adequate mud program will be maintained through out the drilling of this well.

* 1 - 12-1/4" Bit to be used when Drilling out of 13-3/8" Casing and below
Drawings of Blowout Preventor Equipment attached herewith.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
9-26-75

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. H. Greer Title Vice President Date June 25, 1975

(This space for State Use)

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JUN 26 1975

CONDITIONS OF APPROVAL, IF ANY:

Minimum WOC time/8 hrs.

Cement must be circulated to
surface behind 13 3/8" + 8 5/8" casing

Notify N.M.O.C.C. in sufficient
time to witness cementing
the 8 5/8" casing