

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Hondo Drilling Co.</i>		Lease <i>84th Comm.</i>		Well # <i>1</i>	
Location of Well	Unit <i>1630W 2310W</i>	Section <i>5</i>	Township <i>17</i>	Range <i>26</i>	County <i>Eddy</i>
Drilling Contractor <i>Co Tools</i>			Type of Equipment <i>Rotary & Start approx 6-30-75</i>		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>17 1/2"</i>	<i>13 7/8"</i>	<i>48"</i>		<i>400</i>	<i>line.</i>
<i>12 1/4" + 11"</i>	<i>8 7/8"</i>	<i>24"</i>		<i>1400</i>	<i>line.</i>
<i>7 7/8"</i>	<i>4 1/2"</i>	<i>10.5 + 11.6</i>			

Casing Data:

Surface *31* joints of *8 7/8* inch *24* # Grade *API New K-55 3 1/4 lb*
32# 1st bottom 2nd Top (Approved) (Rejected)

Inspected by *Lelan Mearns* date *7-7-75*

Cementing Program *12 1/4" 1050, 11" 1404*

Size of hole *12 1/4" + 11"* Size of Casing *8 7/8* Sacks cement required *625*

Type of Shoe used *Texas P.* Float collar used *Insert Btm 2 jts welded Thread Lock*

TD of hole *1404' 1/2* Set *1392' 6"* Feet of *8 7/8* Inch *24 3/4* Grade *K-55*

New-used csg. @ *1392' 6"* with *200* sacks neat cement around shoe *Class C 2% CC 14.8*
+ 425 sack *Hondo Lite* additives *5# Gelsolite 4# Flocc 12.5-13.0 #*

Plug down @ *1:15* (AM) (PM) Date *7-8-75*

Cement circulated *yes* No. of Sacks *98*

Cemented by *Halliburton* Witnessed by *Lelan Mearns*

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: *Water 411' 834', 1055'-1140' Lost Circ 840' got it back*

12 1/2" hole 411' RD set 400' Bl. Run 9 jts 12 1/2" API New 48# 11-40

cut 42 3/4" Class C 2% CC P.D. 11:30 AM Circ 85/100 7-7-75
7-6-75 6:00 PM

Csg stuck at 1100' mixed 75 bbls of deisul and 60 gal of Baroid Skot Flu and got csg loose at 8:15 PM 7-7-75 - cleaned hole with - new mud and rest of csg to bottom.