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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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JUL 10 1975

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

O.C.C.

ARTESIA, OFFICE

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Hondo Drilling Company ✓ 3. Address of Operator Drawer 2516, Midland, Texas 79701 4. Location of Well UNIT LETTER F 1650 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 17-S RANGE 26-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3366' GL	7. Unit Agreement Name 8. Farm or Lease Name SYN-COMM. 9. Well No. 1 10. Field and Pool, or Wildcat Wildcat 12. County Eddy
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-3-75 Rigging up Rotary Tools, spudded 17-1/2" hole at 3:00 P.M.
7-4-75 Drilled 17-1/2" hole to 411 feet, Ran 9 joints 13-3/8" 48 lb. H-40 ST&C Range 3, set at 410 feet, cemented with 425 sacks Class "C", 2% calcium chloride, plug down at 11:00 A.M. Cement circulated. Tested 13-3/8" casing to 1000 lb. pressure, 30 minutes without pressure drop, commenced drilling plug after 18 hrs. W.O.C. time.
7-5-75 Drilling 12-1/4" hole at 834 feet at 8:00 A.M.
7-6-75 Drilling 11" hole at 1340 feet at 8:00 A.M.
7-7-75 1401 feet total depth 11" hole, Running 8-5/8" casing, stuck same at 1100 ft. Spotted 60 gallons Baroid Scot-Free and 75 bbls. diesel fuel. Worked 8-5/8" casing free at 9:00 P.M., 7-7-75. Finished running total of 1420.28 feet, 28 jts. 24 lb. and 3 joints 32 lb. 8-5/8" casing, set at 1400 ft. Cemented with 425 sacks Howco Reg. with 5 lb. Gilsonite and 1/4 lb. Flocele and 200 sacks Class "C" Neat 2% calcium chloride, cement circulated. Plug down at 1:15 A.M. 7-8-75. W.O.C. 18 hrs. Blowout Preventors equipment was installed, a 7-7/8" bit run in hole to 1200 ft. and pressure tested at 1000 lbs. pressure for 30 minutes without pressure drop.
7-9-75 Drilling 7-7/8" hole at 1650' 8:00 A.M.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE President DATE July 9, 1975

APPROVED BY *[Signature]* TITLE SUPERVISOR, DISTRICT II DATE JUL 10 1975

CONDITIONS OF APPROVAL, IF ANY: