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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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AUG 29 1975

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
								DIFF. RESVR. <input type="checkbox"/>	
2. Name of Operator		Yates Petroleum Corporation		ARTESIA, OFFICE		OTHER			
3. Address of Operator		207 South 4th Street - Artesia, NM 88210							
4. Location of Well		UNIT LETTER <u>E2</u>		LOCATED 1980		FEET FROM THE North		LINE AND 660	
		THE West		LINE OF SEC. 31		TWP. 17S		RGE. 26E	
15. Date Spudded		7-12-75		16. Date T.D. Reached		8-9-75		17. Date Compl. (Ready to Prod.)	
								8-24-75	
20. Total Depth		8595'		21. Plug Back T.D.		8515'		22. If Multiple Compl., How Many	
								23. Intervals Drilled By	
								Rotary Tools	
								Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name		8387-8412' Morrow		25. Was Directional Survey Made		No		27. Was Well Cored	
								No	
26. Type Electric and Other Logs Run		DLL, CNL-FDC							

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	34#	369'	17 1/2"	250 sacks	
8-5/8"	24#	1280'	12"	900 sacks	
4 1/2"	11.6&10.5#	8515'	7-7/8"	250 sacks	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	8340'	8340'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8387-8412' .42" (100 shots)		DEPTH INTERVAL	
		8387-8412'	
		AMOUNT AND KIND MATERIAL USED	
		2500 g 7 1/2% acid & Nitrogen	
		18000 g 5% acid, 9000 g CO ₂ & 36000# 20-40 sand	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-24-75		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
8-24-75	2	1/2		4.96	421	None	84870/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
830	Pkr		59.5	5050	None	55.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Vented		Don Weaver	

35. List of Attachments	
DST's & Logs	

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	Eddie L. Qualiford	TITLE	Engineer	DATE	8-28-75
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