<b>INERGY AND MINERALS DE</b>	PARTMENT					
		OIL CONSERVATION E	IVISION .			
DISTRIBUTION		P. O. BOX 2088	Forg C-103			
SANTAFE			Revised 10-1-75			
FILE	VV	SANTA FE, NEW MEXICO	0 87501			
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	SUNDRY NOTICE	S AND REPORTS ON WELLS	NOA 1 0 188	XIIIXAIIIIIIIIIIIIIIIIIIII		
	APPLICATION FOR PIRM	IT -" (FORM C-101) FOR SUCH PROPOSALS	.)			
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OIL GAB WELL WELL	X OTHER-		ARTESIA, OFFIC	E		
tiame of Operator			Records and the second se	B. Farm or Lease Name		
Yates Petrole	um Corporation			Usldener IN C		
Address of Operator		1 Y		Haldeman EN Com		
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West un	IE, SECTION JL	TOWNSHIP 175 HANGE	<u> </u>	$\mathbf{V}$		
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NOTIC	E OF INTENTION	10:	SUBSEQUEN	REPORT OF:		
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ERFORM REMIDIAL WORK		PLUG AND ABANDON REMEDIAL V	ORK	ALTERING CASING		
EMPORARILY ABANDON		COMMENCE	DRILLING OPNS.	PLUG AND ABANDONMENT		
ULL OR ALTER CABING		CHANGE PLANS CASING TES	T AND CEMENT JOS			
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07-4F.B		OTHER_	Repair Leak	X		
OTHER		OTHER _		X		
OTHER	pleted Operations (Cle		Repair Leak			
work) SEE RULE 1103.		arly state all pertinent details, and give	Repair Leak	estimated date of starting any proposed		
Rigged up pulling	g unit. Acidi	arly state all pertinent details, and give zed perforations 8387-84	Repair Leak	estimated date of starting any proposed		
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Min William TITLE OIL AND GAS INSPECTOR

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