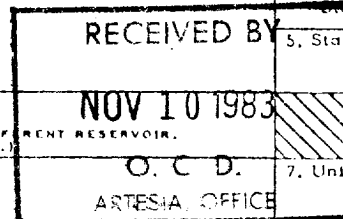


OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease
Lease <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Yates Petroleum Corporation ✓

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER F2 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 31 TOWNSHIP 17S RANGE 26E NMPM.

8. Farm or Lease Name

Haldeman EN Com

9. Well No.

1

10. Field and Pool, or Wildcat

Eagle Creek Atoka-Morrow

11. Elevation (Show whether DF, RT, GR, etc.)

3434' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:INFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
JUL OR ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Repair Leak ☒ALTERING CASING ☐
PLUG AND ABANDONMENT ☐OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up pulling unit. Acidized perforations 8387-8412' w/15% MS acid. Swabbed back. POOH. Set RBP at 8000'. Perforated 20 holes at 7600'. TIH w/RTTS and set at 1980'. Broke circulation thru holes at 7600'. TOOH and TIH w/4-1/2" cement retainer set at 7555'. Cemented w/690 sacks Type H w/.6% CF-9. TOH w/setting tool. Ran CBL and found top of cement 4430'. Perforated 2 holes at 4400', could not break circulation. Pumped 250 gallons 15% HCL acid. Squeezed holes at 4400' to 3000 psi w/150 sacks Class C 2% CaCl2, 5#/salt. EZSV retainer at 4355'. Ran CBL and found top of cement 4100'. WIH and perforated 2 squeeze holes at 4080'. Ran tubing and cement retainer to 4020'. Cemented w/600 sacks Class C w/fluid loss additives. Stung out of retainer and TOH w/tubing. GIH w/bit and scraper. Cement to 2391'. TOOH. Found top of cement 1640'. Found holes in casing from 1350-1630'. WIH w/tubing and cement retainer. Set retainer at 1300'. Cemented w/450 sacks Class C cement. Circulated 10 sacks. Closed in 8-5/8" casing and squeezed 25 sacks cement into formation. Final squeeze pressure 1800#, TOOH w/tubing. Pick up bit, scraper, drill collars and tubing. Tagged retainer at 1300', drilled retainer and cement to 1650'. Tested squeeze to 2000 psi, did not hold. TOOH, PU RTTS packer to locate leak, found at 1640'. Pumped 100 sacks Class C cement and obtained 2000 psi squeeze. Set packer and pressure tubing to 2000 psi, TIH w/tubing to 2400'. Tagged cement 2400'. Drilled cement from 2700-2800'. Tested casing to 2000 psi, okay. WIH to 4023'. Tagged cement retainer. Drilled retainer and tested to 2000 psi TOH and lay down bit, scraper and drill collars. Pulled RBP from 8000'. Ran tubing and set on packer at 8331'. Well returned to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WELLS Production Supervisor

TITLE

DATE 11-8-83

PROVED BY MAH

TITLE OIL AND GAS INSPECTOR

DATE NOV 14 1983

CONDITIONS OF APPROVAL, IF ANY: