

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Western Oil Producers Inc.</i>		Lease <i>Beddingfield</i>		Well # <i>1</i>	
Location of Well	Unit <i>16503 below</i>	Section <i>15</i>	Township <i>16</i>	Range <i>26</i>	County <i>Eddy</i>
Drilling Contractor <i>WEK-</i>			Type of Equipment <i>Rotary to start 7-15-75</i>		

* witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>17 1/2"</i>	<i>12 3/4"</i>	<i>36</i>		<i>400</i>	<i>300 lbs.</i>
* <i>12 1/4" + 11</i>	<i>8 5/8"</i>	<i>24</i>		<i>1100 +</i>	<i>650 "</i>
<i>7 7/8"</i>	<i>4 1/2" or 5 1/2"</i>	<i>9.5 or 14</i>		<i>1500</i>	<i>150</i>

Casing Data:

Surface *28* joints of *8 5/8"* inch *24* # Grade *API New K-55*
(Approved) (Rejected)

Inspected by *Selen Mermis* date *7-18-75*

Cementing Program

Size of hole *11"* Size of Casing *8 5/8"* Sacks cement required *350/lb*

Type of Shoe used *Swivel* Float collar used *Insert Btm* jts welded *1/2" Thread Lock*

TD of hole *1100' KB* Set *1090' GL* Feet of *8 5/8"* inch *24* # Grade *K-55*

New-used csg. @ *1090' GL* with *150* sacks neat cement around shoe *Class C 2 1/2 CC 14.8*
+ *200* sax *Navajo Lite* additives *5 # Gilsomite 1/4 # Flocc 2 1/2 CC 13.0*

Plug down @ *9:45* (AM) (PM) Date *7-18-75*

Cement circulated *Yes* No. of Sacks *38/lb*

Cemented by *Nallibunt* Witnessed by *Selen Mermis*

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: *Surface, Ran 12 3/4" 36 # csg. Cut 475/lb Class C 3 1/2 CC*

PD 5:15 AM 7-17-75 Casing 40/lb TD 396 KB 386 GL

Water 227-31, 280-86, 465-900, 920-40, 965-75

985-88, 1015-20, 1 Cent 1090, 1 Bucket 700'