

NO. OF COPIES RECEIVED	<input checked="" type="checkbox"/>
DISTRIBUTION	
SANTA FE	
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

NOV 17 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDY NOTICES AND REPORTS ON WELLS O. C. C.

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A RIGGING AREA. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Western Oil Producers, Inc.		8. Farm or Lease Name Harrison
3. Address of Operator P. O. Box 2055, Roswell, N. M. 88201		9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>16-S</u> RANGE <u>26-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, CR, etc.) GR 3330		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUSSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perf., treating & testing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/12/75: RU pull unit, Pull rods and tubing. Set wire line DBP at 1300', capped w/30ft. cement on top of plug. Perf from 1106' to 1112', 2 shots per ft. Went in hole w/tbg., set packer at 1062', acidized w/1000 gal. 15% NE acid, swabbed back 60 BBls wtr and acid wtr.

9/13/75: Swabbed 125 BBls water, no show. Pulled tbg. back and set packer at 850'.

9/15/75" RU Vann Tool, ran temperature survey, found water coming from perfs at 1106' to 1112', pulled out of hole, went in hole w/perf and seating nipple. Set tbg at 1126'. Pump well from 9/16/75 to 10/3/75. Pump total of 1980 Bbbs fresh water. Shut Well Down to regroup.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 11/14/75

APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE NOV 17 1975

CONDITIONS OF APPROVAL, IF ANY: