

NEW MEXICO
OIL CONSERVATION COMMISSION
Drawer DD Artesia, N. M.

DISTRICT OFFICE #2

Jan. thru April, 1976

NO. 2022 T

SUPPLEMENT TO THE OIL PRORATION SCHEDULE

DATE 1-9-76

PURPOSE ALLOWABLE ASSIGNMENT (Testing)

Effective 1-9-76, a testing allowable of 45 barrels of oil for the month is hereby assigned to the Western Oil Producers, Inc., Harrison #1-L, 15-16-26, San Andres Wildcat Pool.

WAG:jw

Western Oil Producers, Inc.

NCO

OIL CONSERVATION COMMISSION


DISTRICT SUPERVISOR

Introduction

The purpose of this study is to investigate the effects of the proposed system on the performance of the system.

The results of the study show that the proposed system has a significant positive effect on the performance of the system.

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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JAN 9 1976

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ O.C.G.		5a. Indicate Type of Lease State ☐ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐ OTHER ☐		ARTESIA, OFFICE		5. State Oil & Gas Lease No.	
2. Name of Operator Western Oil Producers, Inc. ✓				7. Unit Agreement Name	
3. Address of Operator Box 2055, Roswell, N. M. 88201				8. Farm or Lease Name Harrison	
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>15</u> TWP. <u>16S</u> RGE. <u>26E</u> NMPM				9. Well No. 1	
				10. Field and Pool, or Wildcat Wildcat	
15. Date Spudded 7/16/75				12. County Eddy	
16. Date T.D. Reached 7/20/75		17. Date Compl. (Ready to Prod.) 7/30/75 <i>12-1-75</i>		18. Elevations (DF, RKB, RT, GR, etc.) GR 3330	
19. Elev. Casinghead 3330					
20. Total Depth 1550		21. Plug Back T.D. 1300 & P. & A.		22. If Multiple Compl., How Many No	
23. Intervals Drilled By Rotary		Rotary Tools		Cable Tools --	
24. Producing Interval(s), of this completion - Top, Bottom, Name 1332' to 1509', 1106' to 1112'					25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Compensated Neutron Density & Dual Induction Laterlog					27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	36#	396'	17 1/2	475 sx. circ.	0
8 5/8	24#	1100'	11	350 sx. circ.	0
4 1/2	9.5#	1550'	7 7/8	200 sx.	0
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
31. Perforation Record (Interval, size and number) 1332, 34, 38, 40, 49, 69, 73, 75, 1402, 04, 06, 08, 1410, 12, 53, 55, 57, 59, 1461, 63, 65, 86, 1491, 1509, w/1-.43 shot per ft. Total 24 shots, then 1106' to 1112' - 6 shots.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
1332' to 1509'			2000 gal. acid & 50,000# snd.		
1106' to 1112'			1000 gal. acid		
33. PRODUCTION					
Date First Production 7/31/75		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Plugged <i>PA 12-1-75</i>	
Date of Test 7/30/75-9/15/75	Hours Tested 50 days	Choke Size --	Prod'n. For Test Period →	Oil - Bbl. 1-3 bbls/da.	Gas - MCF 0
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate →	Oil - Bbl. --	Gas - MCF --	Water - Bbl. 80-100/da.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments Logs					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <i>[Signature]</i>		TITLE Superintendent		DATE 1/7/76	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1305.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	450	T. Penn. "B"	T. Penn. "B"
T. Salt	--	T. Penn. "C"	T. Penn. "C"
T. Salt	--	T. Penn. "D"	T. Penn. "D"
T. Yates	T. Miss	T. Leadville	T. Madison
T. 7 Rivers	T. Devonian	T. Menefee	T. Elbert
T. Queen	T. Silurian	T. Point Lookout	T. McCracken
T. Grayburg	T. Monloya	T. Mancos	T. Gallup
T. San Andres	T. Simpson	T. Base Greenhorn	T. Ignacio Quartz
T. Glorieta	T. McKee		T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Elmore	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todillo	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	200	200	Valley Fill				
200	450	250	Red bed				
450	700	250	Anydrite				
700	850	150	Lime				
850	1550	650	Lime - Dolo.				
1550	1550						
T.D.							



KENNETH D. REYNOLDS - ARTESIA
LESLIE K. EVERTSON - ROSWELL

DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 2055 ROSWELL, NEW MEXICO 88201
TELEPHONES: ARTESIA 746-6757
ROSWELL 623-5070

July 23, 1975

RECEIVED

Western Oil Producers, Inc.
P. O. Box 2055
Roswell, N. M. 88201

JUL 29 1975

Re: Harrison #1 L-15-16-26

U. C. C.
ARTESIA, OFFICE

Gentlemen:

The following is a Deviation Survey of the above well:

396' - $\frac{1}{4}$
850' - $\frac{1}{2}$
1100' - $1\frac{1}{4}$
1550' - $1\frac{1}{2}$

Yours very truly,

WEK DRILLING CO., INC.

Kenneth D. Reynolds
Kenneth D. Reynolds

STATE OF NEW MEXICO)
County of Chaves)

The foregoing was acknowledged before me this 24th
day of July, 1975 by Kenneth D. Reynolds.

Barbara J. Burleson
Notary Public

My Commission Expires:

5-16-79