

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

N. M. D. C. C. COPY

5. LEASE DESIGNATION AND SERIAL NO.

LC 029492-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Murphy Minerals Corporation ✓		8. FARM OR LEASE NAME Robinson Federal	
3. ADDRESS OF OPERATOR c/o Tom Boyd, Petroleum Building-Twr Suite Roswell, New Mexico 88201		9. WELL NO. 8	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: 1650' FWL, 990 FSL 330 FEL, 330 FNL of Unit N 796/5 1650/4		10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T16S, R31E		12. COUNTY OR PARISH Eddy	
13. STATE NM		14. PERMIT NO.	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4168 GL 4177 KB		16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	

RECEIVED

SEP - 9 1975

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

8/20/75 Ran Gamma Ray-Collar Log, perfd. 3992'-3996' and 4000'-4006' w/2 shots/ft w3 1/8" casing gun-0.41 inches. Pressured up, found another hole in tubing. Released packer. Shut in for night.

8/21/75 Spotted 250 gal. 15% acid w/tubing @ 4016'. Hooked up Dowell for frac. Fm. broke slightly @ 220 psi. Treated w/30,000 gals. Redifrac 30, 25,000# 20/40 sand, 3,570 gals. flush (250 gals. acid + 3,570 gals. breakdown) with 100 lbs Gypban 35. Started w/1/4#/gal, then 1/2, 3/4, 1 and finished with 1 1/4 lb/gal. Dropped 3 balls with pressure 3300. Went to 3400. 3 more balls 3400 to 3450 psi. Job complete 11:45 A.M. 8/21/75. Average T.P. 3300, Average BPM 13.2 I.S.I.P. 3000 10" SIP 2650

8/22/75 Perforated 2/ft 3858-3864, 3866-3869 and 3874-3878. Set B.P. @ 3894'. Spotted 250 gal. 15% acid. Fm. broke @ 900 psi. Pumped 2500 gal. pad then 3 stages of 14,000# sand w/Redifrac 30 and 50 lbs. Gypban L35. Dropped 10 balls between Stage 1 followed by 250 gal. acid and 200 lb. J145 temporary plugging agent followed by 250 gal. acid between stage 2 and 3. Good ball action and good build up with J145. Job complete @ 4:15 P.M. 8/22/75. Average T.P. 2500 Average BPM 24.5 ISIP 1600 10" SIP 600.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent

DATE 9/8/75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

*See Instructions on Reverse Side

SEP 10 1975

O. C. C.
ARTESIA, OFFICE