

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029492 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

CONVERT TO W.L.W.

DEC 12 1979

2. NAME OF OPERATOR

BOYD OPERATING COMPANY

3. ADDRESS OF OPERATOR

O.C.C.

ARTESIA, OFFICE

P. O. Box 1756, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1650 FWL 990 FSL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Robinson Federal

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 25 T16S R31E

12. COUNTY OR PARISH

13. STATE

Eddy

NMexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data:

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Conversion to WIW

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/1/77 Ran 4 1/2" Drillable B.P. and set @ 3980'. Dumped cement on top of B.P.

3/3/77 Ran internally plastic coated tubing, Guiberson Uni-One Tension packer. Loaded annulus with inert fluid, pressure tested and equipped to detect any annular leaks. Set packer @ approximately 3791.77.

Commenced injection into Premier @ 3838-40, 3858-64 and 3866-68.

RECEIVED

DEC 7 1979

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICOPosted
ID 3
12-14-79
Converted to WIW

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Operator

DATE 12/6/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: