1.	DISTRIBUTION DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL OPERATOR PROFATION OFFICE Operator Anadarko Petroleum Co Address P. O. Box 2497 Reason(s) for filing (Check proper box) New We!!	REQUEST F AUTHORIZATION TO TRAI Ri A orporation Aidland, Texas 79702	ONSERVATION CC ISSION FOR ALLOWABLE AND NSPOBI OIL AND TATURAL G ECEIVED BY UG 12 1985 O. C. D. ARTESIA, OFFICE	
	Recompletion Change in OwnershipX	Cii Dry Cas Casinghead Gas Condens Anadarko Production Compa LEASE Zell No. Pool Name, Including Fo 8 Grayburg Jackso	AUG 1 Any, P. O. Box 2497, Mid	<u>1835</u> land, Texas 79702
III.	Location Unit Letter N ; 99 Line of Section 25 Tow	0 Feet From The South Line mship 16S Range 3 FFR OF OIL AND NATURAL GA	and <u>1650</u> Feet From T 31E . NMFM, Eddy	County
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquids, give location of tarks. Unit Sec. Twp. Page. Is gas actually connected? When If this production of tarks. I If this production is commingled with that from any other lease or pool, give commingling order number: If this production is commingled with that from any other lease or pool, give commingling order number:			
IV.	COMPLETION DATA Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.,	Oil Well Gas Well	New Well Workover Deepen Total Depth Top Oll/Gas Pay	Plug Back Same Res'v. Diff. Res'v P.B.T.D. Tubing Depth Depth Casing Shoe
	Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT Post ID-3 9-6-85 Chy Op Name
v.	TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Test Actual Pred. During Test	CRALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oil-Bbis.	fter recovery of total volume of load oil pik or be for full 24 hours) Producing Method (Flow, pump, gas lij Casing Pressure Water-Bbls.	and must be equal to or exceed top allow ft, etc.) Choke Size Gas-MCF
	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Length of Test Tubing Pressure (Shut-in)	Bbla. Condensate/MMCF Cosing Pressure (Shut-in)	Gravity of Condensate Choke Size
V1 .	1. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED <u>AUG 29 1935</u> , 19 BY <u>Column structure</u> BY <u>Column structure</u> TITLE <u>Supervised District III</u> This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation teste taken on the well in accordance with RULE 111. All soctions of this form must be filled out completely for allow able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filled for each pool in multiplication.	