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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION LOG

DEC 4 1975

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	12-11-75-6

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐		O. C. C. ARTEBIA, OFFICE	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		7. Unit Agreement Name	
2. Name of Operator				8. Farm or Lease Name	
3. Address of Operator				9. Well No.	
4. Location of Well				10. Field and Pool, or Wildcat	
UNIT LETTER <u>B</u> LOCATED <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM				12. County	
THE <u>East</u> LINE OF SEC. <u>21</u> TWP. <u>19S</u> RGE. <u>10E</u> NMPV				<u>Tddy</u>	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
28 July 75	10 November 75	15 Nov 75			
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
652'	640'				☒
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
606' to 630' - Seven Rivers				No	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Gamma Ray - Neutron				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2"	15 1/2 lb	650	6 1/4"	100 S x S	NONE
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD					
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
3 1/2" Steel, 5 1/2 p Perforated Guns			DEPTH INTERVAL		
3 606' to 608', 3 617' to 620',			AMOUNT AND KIND MATERIAL USED		
4 625' to 630' (12 shots)			40,000 gal Gelled Water		
			50,000 lbs. Sand		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
15 November 75		Pumping - 1 1/2" 6 1/2 p		Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl./D	Gas - MCF
18 Nov 75	24	None		5 BBL	757 M
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl./D	Gas - MCF	Water - Bbl./D
		5361	5 BBL	757 M	757 M
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
				12-5-75	
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
Charles P. ...		Operator		4 December 75	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>606'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blaineby _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	100	100	Red Bed + Gyp				
100	250	150	Red Bed, shale + Gyp				
250	350	100	Anhyd + Red Bed				
350	360	10	Sand, water (2 Bph)				
360	460	100	Anhyd + Red Bed				
460	600	160	Anhyd + Red Bed				
600	630	30	Lime, show of oil				
630	652	22	Lime				