

N. M. O. C. G. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-015-21595

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐		5. LEASE DESIGNATION AND SERIAL NO. 026874	
b. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR David Fasken ✓		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 608 First National Bank Bldg., Midland, Texas 79701		8. FARM OR LEASE NAME Exxon 31 Fed	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1980' FSL 1980' FEL Sec. 31, T-17-S, R-27-E At proposed prod. zone 1980' FSL 1980' FEL Sec. 31, T-17-S, R-27-E		9. WELL NO. 1	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 6 Miles Southeast Artesia, New Mexico		10. FIELD AND POOL, OR WILDCAT Undes. Red Lake Gas	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 660'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T-17-S, R-27-E	
16. NO. OF ACRES IN LEASE 320		12. COUNTY OR PARISH Eddy	
17. NO. OF ACRES ASSIGNED TO THIS WELL 320		13. STATE N.M.	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 9500		20. ROTARY OR CABLE TOOLS Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3369 SL (original) 3369		22. APPROX. DATE WORK WILL START* August 1, 1975	

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13-3/8"	48	250'	200 Sx
12 1/4"	8-5/8"	24	2200'	800 Sx
7-7/8"	4 1/2"	11.6	9500'	450 Sx

1. Test 8-5/8" casing. BOP stack & well head w/Yellow Jacket.
2. Drill to 9500' T.D. DST all shows.
3. Mud up at 8800'.
4. Run Logs - FDC-CNL Dual Laterolog @ T.D.
5. Set 2-7/8" tubing on Packer & control pressure perforate.
6. Flow test & stimulate as necessary.
7. Install tank battery & surface equipment.

RECEIVED

JUL 29 1975

O. C. C.
ARTESIA, OFFICE

For Blowout Preventer stack arrangement see attached diagram.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED James B. Henry TITLE AgentDATE July 23, 1975

(This space for Federal or State office use)

SUBJECT TO ATTACHED DEEP WELL CONTROL
REQUIREMENTS DATED JUN 22 1973

APPROVAL DATE

APPROVED
JUL 23 1975APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:R. L. BEEKMAN
ACTING DISTRICT ENGINEERTHIS APPROVAL IS EXTENDED IF OPERATIONS
ARE NOT COMMENCED WITHIN 6 MONTHS.
EXPIRES OCT 28 1975

*See Instructions On Reverse Side

DECLARED WATER BASIN
(3 3/8")
CUT BEHIND THE
CASING MUST BE CIRCULATEDRECEIVED
JUL 24 1975
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.