

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

026874

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Exxon "31" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undes. Red Lake Gas

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 31, T-17-S, R-27-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL ☐ WELL GAS ☒ WELL OTHER

2. NAME OF OPERATOR

David Fasken

3. ADDRESS OF OPERATOR

608 First National Bank Building, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3370.2 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Casing & Cementing Operations XX

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- Spudded @ 9 p.m., C.D.T., 8-6-75.
- Drilled 17½" hole to 245' with spud mud.
- Ran 7 jts. of 13-3/8", H-40, 48#/ft., ST&C casing, set @ 245' K.B. meas. & cemented with 275 sxs. Class "C" w/2% CaCl, (slurry wt. 14.8#/gal.), plug down @ 4:30 p.m., C.D.T., 8-7-75, circulated 8 bbls. good cement.
- W.O.C. 18½ hrs., cut off 13-3/8" casing, welded on casing head.
- Nippled up B.O.P.'s.
- Pressure tested casing & B.O.P.'s to 800 psig.
- Drilled 12¼" hole to 2200' with fresh water.
- Ran 57 jts. of 8-5/8", J & K-55, 24#/ft., ST&C casing, set @ 2200', cemented with 700 sxs. Halliburton-Lite with ¼# flocele/sack & 2% CaCl, and 200 sxs. Class "C" w/2% CaCl (slurry wt. 14.8#/gal.), plug down @ 3:45 a.m., C.D.T., 8-14-75, circulated 47 bbls. excess cement.
- W.O.C. 26½ hours.
- Set 8-5/8" slips & cut off 8-5/8" landing joint.
- Nippled up B.O.P.'s & tested casing & B.O.P.'s to 1000 psig.
- Drilling ahead with 7-7/8" bit.

18. I hereby certify that the foregoing is true and correct
Robert H. Angevine

SIGNED

TITLE

Agent

DATE 8-18-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED
AUG 19 1975
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1983-O-685229

847-485